

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR ~~Oil~~- (GAS) ALLOWABLE**

**RECOMPLETION**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado

February 4, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Anderson-Prichard Oil Corp. Johnston-Federal, Well No. 4, in SE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

H, Sec. 33, T. 31N, R. 9W, NMPM, Blanco Mesaverde Pool  
Unit Letter

San Juan

County. Date Spud 1/15/60 Workover Started 1/15/60 Workover Completed 1/15/60  
Elevation 6212 KB Total Depth 5515 PBD 5329

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 4572 Name of Prod. Form. Mesaverde

PRODUCING INTERVAL - 5360-52, 5346-44, 5330-5300, 5278-58, 4875-33,  
Perforations 4826-08, 4800-4782, 4572-4645

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 5394 Depth \_\_\_\_\_ Tubing 5317

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): \_\_\_\_\_

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter Rogers, for account of El Paso Natural Gas Products Co.

Gas Transporter El Paso Natural Gas Company

Remarks: Perforated tubing with 15 - 3/8" bullets 4559-64 on January 15, 1960.  
Deliverability test for annual test and test after workover scheduled for  
January 16, 1960, start of pre test.

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved \_\_\_\_\_ FEB 8 1960 \_\_\_\_\_, 19 \_\_\_\_\_  
Anderson-Prichard Oil Corporation  
(Company or Operator)

**OIL CONSERVATION COMMISSION**  
**Original Signed Emery C. Arnold**

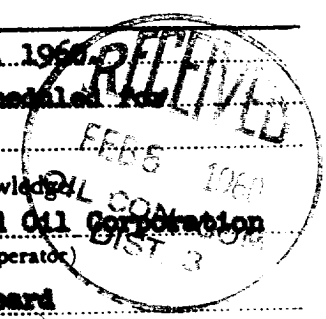
By: \_\_\_\_\_  
Title Supervisor Dist # 3

By: /s/ Charles M. Heard  
(Signature)

Title District Superintendent  
Send Communications regarding well to:

Name Anderson-Prichard Oil Corporation

Address 1740 Broadway, Denver, Colorado



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