

(SUBMIT IN TRIPLICATE)

Land Office Santa Fe

Lease No. 5707532

Unit Johnston-National

	33	X	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 5, 1961

Well No. 4 is located 3850 ft. from {N} line and 790 ft. from {E} line of sec. 33

SE NE Section 33
(1/4 Sec. and Sec. No.)

31N
(Twp.)

9N
(Range)

10W
(Meridian)

Blanco Mesavente
(Field)

San Juan
(County or Subdivision)

New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is 5812 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, perforating points, and all other important proposed work)

- Increasing frequency of reported casing leaks and subsequent required remedial work in Townships 30N and 31N, Ranges 8W and 9W, prompted the following proposal which is designed to prevent effects of corrosion, either damage to well's productivity or contamination of upper water sands. Proposed procedure:
1. Set 2-1/2" plug choke 4500 and 4540.
 2. Install double ram blowout preventer, Otis snubbing equipment, pull 2-7/8" tubing under pressure.
 3. Run Baker Model "D" production packer on wire line, set at approximately 4500 ft.
 4. Open well, test flapper valve.
 5. Run 4-1/2" OD 11.60# J-55 seamless casing cased at bottom to production tube and seal nipples. Plug choke set in seal nipples.
 6. Set production tube in packer, nipple up. Test packer. Recover choke.
 7. Release rig.
 8. Fill 7" - 4-1/2" annulus with cement, 50-50 Pozmix slurry, approximately 475 cu.ft.

Company Union Texas Natural Gas Corp.

Address Suite B-400, 1700 Broadway

Denver 2, Colorado

By /s/ Charles M. Board

Title District Superintendent