

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1850' FNL 790' FEL, Sec. 33, T-31-N, R-9-W, NMPM

5. Lease Number
SF-078439

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Johnston Federal #4

9. API Well No.
30-045-10130

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - packer removal & tubing installation

13. Describe Proposed or Completed Operations

It is intended to remove the packer and install tubing on the subject well according to the attached procedure.

RECEIVED
JUL 20 1998
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Duane W. Spencer (MH5) Title Regulatory Administrator Date 7/14/98

TLW

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer Title

Date JUL 17 1998

CONDITION OF APPROVAL, if any:

NMOCD

Johnston Federal #4

Mesa Verde

1850'N, 790'E

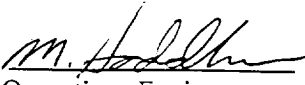
Unit H, Section 33, T-31-N, R-09-W

Latitude / Longitude: 36° 51.41' / 107° 46.75'

DPNO: 13029S


Packer Removal and Install Tubing Procedure

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors, install gas lines and set flowback tank prior to moving in rig.
2. MIRU workover rig. NU relief line. Wireline set RBP at 1500'. ND WH and install new tubing head. Test and record operation of BOP rams.
3. TIH w/ with retrieving head on 2-3/8", 4.7#, N-80 tubing. TOOH w/ Retrievable Bridge Plug.
3. TIH packer retrieving spear, spear extension drain sub, Canfield bushing and 3-7/8" washover shoe attached to 3-1/8" bumper sub. 3-1/8 Hydro Jar and 6 - drill collars on 2-3/8" , 4.7#, N-80 tubing to recover the 4-1/2" Baker Model "D" packer. Mill on packer with gas. TOOH with packer.
4. PU 3-7/8" washover shoe, Canfield bushing and drill collars on 2-3/8" , 4.7#, N-80 tubing. Tag up on the 4-1/2" x 2-7/8" swedge and drill to top of packer at 4411'. TOOH.
5. TIH w/ spear, 3-1/8 Hydro Jar and drill collars and recover seal assembly from 7" Otis WA packer. If seal assembly will not release, continue drilling with mill shoe until through 7" Otis WA Packer. TOOH with mill shoe. TIH w/ spear and recover seal assembly from 7" packer. TOOH
6. TIH with 3-7/8" Lead Impression Block on 2-3/8", 4.7#, N-80 tubing. Tag up on obstruction on 5" liner top. TOOH.
7. Remove obstruction off 5" liner top.
8. CO to PBTD (5370') with gas.
9. TIH with one joint of 2-3/8", 4.7#, N-80 tubing with expendable check, SN (one joint off bottom). Run a broach on sandline to insure that the tubing is clear. CO to PBTD with gas.
10. PU above the Mesa Verde perforations at 4572' and flow the well naturally, making short trips for clean-up when necessary. Obtain pitot gauge from casing after clean-up.
11. Land tubing at 5300'. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Connect to casing and circulate gas to assure that expendable check has pumped off. If well will not flow on its own, make swab run to SN. RD and MOL. Return well to production.

Recommended: 

Operations Engineer

Mike Haddenham
Office - (326-9577)
Home - (326-3102)
Pager - (327-8427)

Approved: 

Drilling Superintendent

Production Foreman - Gary Osborne
Office - (326-9821)
Pager - (326-8842)