Form 3160-5 (November 1983) (Formerly 9-331) DEP/	UNITED STATES ARTMENT OF THE INTER	SUBMIT IN TRIPLICATES  (Other Instructions on re-	Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985  B. LEASE DESIGNATION AND SELLAL NO.		
BUREAU OF LAND MANAGEMENT			14-20-603-734		
SUNDRY NOTICES AND REPORTS ON WELLS			6. SF INDIAN, ALLOTTES OF TRIDS HAME		
(No not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)			Mavajo		
wall are Injection			Horseshoe Gallup Unit		
2. NAME OF OPERATOR			S. PARM OR LEASE HAME		
ARCO Oil & Gas Company, Division of Atlantic Richfield Company			Horseshoe Gallup		
1816 E. Mojave, Farmington, New Mexico 87401			9. WELL PO. 65		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface  1980 FSL & 386 FWL			10. PIBLO AND POOL, OR WILDCAY Horseshoe Gallup		
			11. SEC. T. S. H., OR M.E. AND		
			Sec. 33, T-31N, R-16W		
14. PERMIT NO.			3ec. 33, 1-3.		
	5339' GR		San Juan	NM	
16.	1 4			NM .	
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data					
HOTICS OF INTENTION TO:			UBIT ESPORT OF:		
TEST WATER SECT-OFF	PULL OR ALTER CISING	WATER SECT-OFF	REPAIRING T	err	
BROOT OR ACIDER	MULTIPLE COMPLETE -	PRACTURE TREATMENT	ALTERING CA	atMg	
SEPAIR WELL	CHANGE PLANE	(Other)	VBTADONAEMI.		
(Other)	-	(North: Report results	suits of multiple completion on Well outpletion Report and Log form.)		
economically operate CO2 flooding for the tional oil recovery the study to assess the workover of exiproposes that this bore will be availa	empany respectfully required the subject well. And this time, under see the subject well. And the Horseshoe Gallup Field (a CO2 Pilot Project is CO2 flooding potential sting wells, and the drawell be maintained in the comic waste of potential comic waste of potential	the current waterflood ongoing study to dete d is underway, which m planned to begin late). Implementation of illing of new wells. he long term shut-in s d as part of a future	l operation, AR rmine the feas may yield signier this year as a CO <sub>2</sub> flood wo For this reaso tatus so that	CO cannot ibility of ficant addi- part of uld require n, ARCO the well- is plan	
SIGNED  (This space for Federal or State APPROVED BY CONDITIONS OF APPROVAL	te office see)	roduction Supervisor	Oli.  DATE 6/24/		
	~ *See Instruction	on Reverse Side	par Jahol	ella	