

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	3004510137
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Calloway LS
8. Well No.	2
9. Pool name or Wildcat	Blanco MV/Aztec PC
4. Well Location	Unit Letter <u>H</u> : <u>1</u> <u>840</u> Feet From The <u>North</u> Line and <u>800</u> Feet From The <u>East</u> Line
Section <u>34</u>	Township <u>31N</u> Range <u>11W</u> NMPM San Juan County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	5660' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Deanne Tallant

3. Address of Operator

P.O. Box 800

Denver

Colorado

80201

4. Well Location

Unit Letter

H

:

1 840

Feet From The

North

Line and

800

Feet From The

East

Line

Section

34

Township

31N

Range

11W

NMPM

San Juan

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5660' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Bradenhead Repair/Casing Repair ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Please see attached.

RECEIVED
SEP 30 1993
OIL CON. DIV
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Deanne Tallant

TITLE

Staff Assistant

DATE

9 28 93

TYPE OR PRINT NAME

Deanne Tallant

TELEPHONE NO. (303) 830-5427

(This space for State Use)

Original Signed by CHARLES GHOLSON

APPROVED BY

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

SEP 30 1993

CONDITIONS OF APPROVAL, IF ANY:

CALLOWAY LS #2

MIRUSU. NDWH. NUBOP. CHG OUT RAMS. TOH W/ 91 JTS 1.25" TBG. PMP 20 BBLS DWN MV STRING. PULL TBG HANGER & REL PKR SET @ 4360'. TOH W/ 138 JTS TBG, PKR 5 JTS 3' TBG SUB, 1 JT TBG BULL PLUGGED. TIH W/ SCRAPER TO LINER TOPS @ 4312'. TOH. TIH W/ SCRAPER TO 4607'. FILL 13' & TOH. TIH W/ RBP & PKR. SET RBP @ 4452'. PU. SET PKR @ 4328'. PRESS TST RBP TO 1500 PSI. OK. REL PKR. PULL LINER. TIH W/ PKR & SET @ 2296'. PRESS TST TO 500 PSI. HELD. TIH W/ RBP & SET @ 2210'. LOAD HOLE W/ 72 BBLS & CIRC OUT GAS & PRESS TST RBP TO 500 PSI. HELD. TOH W/ RET HEAD. DUMP 3 SXS SAND ON RBP. NDWH. RIH. RUN CBL FROM 2210'-SURF. CMT TOP 1710'. PRESS TST CST TO 500 PSI. RIH & PERF CSG @ 1620', 2 JSPF. TIH W/ PKR & SET @ 1173'. BROKE CIRC 3 BPM @ 500 PSI. PMP DYE. CIRC HOLE. PMP 530 SX CLASS B CMT W/ 2% CBL & 3% HALAD 344 & 5% CAL SEAL. CIRC 7 BBLS CMT TO SURF. TIH. DRL OUT CMT FROM 1507'-1632'. PRESS TST TO 500 PSI. OK. TOH W/ BIT. LAY DWN DC. TIH W/ RET HEAD & TAG SAND @ 2200'. CIRC OFF SAND. SWAB. REL RBP SET @ 2210'. TOH. TIH W/ RET HEAD TO 4100'. CIRC OFF SAND W/ N2. TOH W/ PLUG. TIH W/ MULE. TAG FILL @ 4568'. CLEAN OUT FILL TO 4624'. TIH W/ MULE SHOE, 1 JT, SN W/ F COLLAR 5 JTS. PMP 20 BBLS DWN CSG. ND BOP. SET PKR @ 4367' & TBG HANGER. BTM OF TBG @ 4555'. NU BOP. CHG RAMS FOR 1/4 TBG. TIH 25' ORANG PEEL MUD ANCHOR & 87 JTS. ND BOP. LAND TBG @ 2280'. NUWH. PRESS TST SEAL TO 2000 PSI. SWAB. BLED OFF CSG PRESS ON PC. NO CHANGE IN MV. CLOSED PC CSG & TBG. PMP 15 BBL DWN MV TBG. RU SAND LINE & RIH W/ STANDING VALVE. SET IN SN. PRESS TST TBG TO 700 PSI. HELD. CUT LINE @ 4300'. PULL TBG HANGER. REL PKR & TOH W/ TBG. REMOVE SANDLINE. CLEAN UP LOCATION. RDMOSU.