

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Casper, Wyoming  
(Place)

March 10, 1961  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Atlantic Refining Co. (Company or Operator) UTE (Lease), Well No. 6, in NW  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,

L Unit Letter, Sec. 35, T. 31N, R. 16W, NMPM, Hershee-Gallup Pool

San Juan

County. Date Spudded 2-7-61

Date Drilling Completed 2-15-61

Please indicate location: G.L. Elevation 5500' Total Depth 1478' PBD 1434'

Top Oil/In Pay 1396' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations Notches at 1396' and 1412'  
Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 1469.76' Depth Tubing 1417.02'

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 33.33 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 14 1/2" Fr. Choke

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks.

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks 3-9-61

Oil Transporter Wetwood Corporation

Gas Transporter N/A

Remarks: Frased Notches at 1396' and 1412' with 33,300 gals. lease crude containing 50,000# of 10/20 sand. Average treating pressure = 500#, average injection rate = 36 BPM.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. MAR 13 1961, 19\_\_\_\_

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

The Atlantic Refining Co.  
(Company or Operator)

By: R. P. Curry MAR 13 1961  
(Signature)

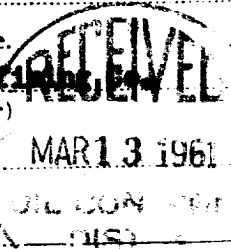
Title Chief Clerk

Send Communications regarding well to:

The Atlantic Refining Co.

Name \_\_\_\_\_

Address Box 520 - Casper, Wyoming



660' 1980'

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

**Tubing, Casing and Cementing Record**

Size	Feet	Sax
8-5/8"	103.72	110
4-1/2"	1469.76	160
2-3/8" SUB	1417.02	

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
ALBUQUERQUE DISTRICT OFFICE		
QUANTITY OF OILS RECEIVED		
DATE		
SANTA FE		
ALBUQUERQUE		
U.S.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR		