## REQUEST FOR (OIL) - (CAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

Country Date Studied Care Process  ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  NAMERICAN PETROLEGIA CORPORATION Ute Hountain Triba.  NAMERICAN PETROLEGIA CORPORATION UTER TRIBA.  NAMERICAN PETROLEGIA C					•		Farming	ton, N.M.		8-20-57	
San Juan  County. Date Spudded San Juan  Polity San Juan  County. Date Spudded San Juan  Proportions Name of Prod. Form. Gallup  Perforations Name  Coeff Casing Shoe 2565 Depth San Juan  Control Man San Juan  Control Man Juan  Cont							, ,	***************************************	***************************************	(Date)	••••
Section 33   Section 35   Sec	ARE N AME	HER! IRICA	EBY RI N PETF	QUESTI LOLEUM C	NG AN ALL ORPORATION	OWABLE FO	EA WELLE	NOWN <sub>2</sub> AS:	QM	NW	
Please indicate location:    Country   Date Spudded   Total Depth   Total Depth   Total Depth   Top 011/OHT Pay   2568   Name of Prod. Form.   Gallup							Well N	^	;,, 511	.1/4	<b>1/4</b> ,
Please indicate location:    County Date Spudded   Total Depth   Total Depth   Total Depth   Top 011/GHT Pay   2568   Name of Prod. Form.   Gallup	B		, Sec.	33		15W	NMPM	Verde Gall	.up	D,	امدا
Top Oil/Off Pay 2968  Name of Prod. Form.    PRODUCING INTERVAL -   Perforations   Nome	V										λΟί
Top Oil/Ost Pay 208 Name of Prod. Form.    PRODUCING INTERVAL -   Perforations   Nome					County. D	ate Spudded		Date Drilli	ng Completed	1-27-71	
PRODUCING INTERVAL  Perforations Nome  Open Hole 2660-2565 Depth Casing Shoe 2565 Depth Tubing 2647  OIL WELL TEST - Natural Prod. Test:	Ple	ase inc	dicate lo	xation:	Elevation	2568	lot	al Depth	Gallun		
Perforations None Open Hole 2680-2565 Depth Casing Shoe 2565 Depth Tubing 2647  OIL WELL TEST - Choke Natural Prod. Test:	D	C	В	A			Nam	e of Prod. Form.		<del></del>	_
Open Hole 2680-2565											
Open Hole 2002 Casing Shoe Cas		F	G	H	Perforation	IS ROBU	Dan	+b	Donak		
Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of oil used): 96 bbls.oil bbls.oil bbls.water in 24 hrs, oil. Size  Section 33  Natural Prod. Test: bbls.oil bbls.water in 24 hrs, oil. Size  Section 33  Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 0,000 gallons oil, 40,000 lb. sand 275 gallons Tret-O-Licating  Casing Tubing Date first new frace fluid  Press. Press. oil run to tanks  Oil Transporter El Paso Natural Gas Products Co. (By Contract Truck  Mone  Gas Transporter Truck  Mone  Thereby certify that the information given above is true and complete to the best of my knowledge.  PAN AMERICAN PETROLEUM GOVERNATION  (Company or Openor)	1	_		"	Open Hole	2080-2505	Cas	ing Shoe 2505	Tubing	2647	
Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 96 bbls.oil bbls.water in 24 hrs, min. Size  Presenting oil well 26 stroke, 15 stroke per minute  GAS WELL TEST -  Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand). 40,000 gallons oil, 40,000 lb. sand & 275 gallons Tret-O-Lid Casing Tubing Date first new Oil Transporter El Paso Natural Gas Products Co. (By Contract Truck Hone)  Gas Transporter Hone  Gas Transporter Hone  Tincludes 2565 of 52 00 5,012 lb, 14 pound casing, and 2647 of 2-3/8 0b, 1.995  Thereby certify that the information given above is true and complete to the best of my knowledge.  PAN AMERICAN PETROLEUM GUPLERATION (Company or Openor)	<del>,                                    </del>		-	<del> </del>	OIL WELL TE	<u>sī</u> -					
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used);    Pumping Oil well 26	١ '	V	]	1 +	Natural Pro	od. Test:	bbls.oil,	bbls wate	er in hes.	Chok	:e
No   Paying oil well 26 stroke, 13 stroke per minute   Choke Size	[										
Natural Prod. Test:		N	0	P	load of lue	sed): 96	oble of l	hhle water 4	24 (	Chokes/	64
Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Method of Testing (pitot, back pressure, etc.):  Sire Feet Sax  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):  Casing Tubing Date first new Fractium  Press. Press. oil run to tanks  Oil Transporter El Paso Natural Gas Products Co. (By Contract Truck  Mone  Gas Transporter  Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment: MCF/Day; Hours flowed  Acid or Fracture Treatment: MCF/Day; Hours flowed  Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment: MCF/Day; Hours flowed  Acid or Fra					CAS WELL TO	mping oil	well 26" st	roke, 15 str	oke per mi	nin. Size	
Method of Testing (pitot, back pressure, etc.):    Sire   Feet   Sax   Test After Acid or Fracture Treatment:   MCF/Day; Hours flowed	300 t1	on 3	<u> </u>			=					
Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):  Casing Tubing Date first new Irac fluid  Press: Press: oil run to tanks  Cil Transporter  Gas Transporter  Acord  Thereby certify that the information given above is true and complete to the best of my knowledge.  PAN AMERICAN PETROLEUM GOVERNATION  (Company or Operator)  (Company or Operator)						d. Test:	MCF/	Day; Hours flowe	dChoke	Si ze	
Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):  Casing Tubing Date first new Iras fluid  Press. Press. oil run to tanks  Oil Transporter Home  Gas Transporter  Gas Transporter  Home  Gas Transporter  The Casing Acid of 52 OD 5,012 ID, IIA pound casing, and 2017 of 2-3/8 OD, 1.995  4.07 Ib. tubing.  I hereby certify that the information given above is true and complete to the best of my knowledge.  PAN AMERICAN PETROLEUM GONDAR TICE  (Company or Operator)					d Method of T	esting (pitot,	back pressure,	etc.):			_
Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) 40,000 gallons oil, 40,000 lb. sand & 275 gallons Tret-O-Li  Casing Tubing Date first new frac fluid Press. Press. oil run to tanks  Cil Transporter El Paso Natural Gas Products Co. (By Contract Truck  None  Gas Transporter None  Gas Transporter 10 5,012 lD, 14 pound casing, and 2647 of 2-3/8 OD, 1.995  407 lb. tubing.  I hereby certify that the information given above is true and complete to the best of my knowledge.  PAN AMERICAN PETROLEUM CONDACTOR  (Company or Operator)	Size	I	Feet	SAX	Test After	Acid or Fractua	e Treatment:		_MCF/Day; Hours	flowed	
Includes 2565° of 52° CD 5,012 ID, 14 pound casing, and 2647 of 2-3/8° OD, 1.995  I hereby certify that the information given above is true and complete to the best of my knowledge.  PAN AMERICAN PETROLEUM COMPANY OF 2-3/8° OF					1					<del></del>	
Joseph Jo		+		<del></del>							=
Casing Press. Date first new oil run to tanks  Oil Transporter El Paso Natural Gas Products Co. (By Contract Truck None)  Gas Transporter None  Gas Transporter 10 5,012 III, 14 pound casing, and 2047 of 2-3/8" OD, 1.995  4.7 Ib. tubing.  I hereby certify that the information given above is true and complete to the best of my knowledge.  PAN AMERICAN PETROLEUM COMPARATION (Company or Operator)					Acid or Frac	ture Treatment	(Give amounts o	f materials used	, such as acid,	water, oil, and	j 44.a
Includes 2565° of 52° CD 5,012 ID, 14 pound casing, and 2647 of 2-3/8° OD, 1.995  1 hereby certify that the information given above is true and complete to the best of my knowledge.  PAN AMERICAN PETROLEUM GOVERNATION  (Company or Operator)					sand):	Tubing	Date firs	t new	frac flui	1 1100-0-1	~ T 04
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Includes 2565° of 52° 00 5,012 III, 14 pound easing, and 2647 of 2-3/8° 00, 1.995 4.07 Ib. tubing.  I hereby certify that the information given above is true and complete to the best of my knowledge.  PAN AMERICAN PETROLEUM GOVERNATION  (Company or Operator)					Oil Transpor	rter El Pas	o Natural Ge	as Products	Co. (By Cor	itract Truc	<u>k</u> )
I hereby certify that the information given above is true and complete to the best of my knowledge.  PAN AMERICAN PETROLEUM COMPANY TO COMPANY OF COMPANY		<del>_</del>		7/7: -	Gas Transpor	rter_					_
I hereby certify that the information given above is true and complete to the best of my knowledge.  PAN AMERICAN PETROLEUM COMPANTION  (Company or Operator)	arks.	Incli	<b>2008</b> 2	705' OF	72" CD 5,	012 10, 14	pound casir	ig, and 2647	of 2-3/8*	OD, 1.995	
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roved 957, 19 PAN AMERICAN PETROLEUM COMPARATION (Company or Operator)	I here	hy cer	rtify the	t the info	rmation given	above is true	and complete t	o the best of my	knowledge		
(Company or Operator)		-	•		<u> </u>					MICE A	
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