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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian .	Nountain	Tribal
Allotte		
I acce N	14-20-6	74-0 3

TICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
FICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
FICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASH	
TICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING ON MELINION	
TICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ADMINISTRATION	
TICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	X
OTICE OF INTENTION TO ABANDON WELL		
	RK NATURE OF REPORT, NOTICE, OR OTHER DATA)	
·		10 59
Nountain Tribal "A"	Parmington, N. S. September 10	, 17
-4.85	(N) 1660 (. (1211) in a fine	33
l No. is located 2127ft. f	from $\begin{bmatrix} N \\ W \end{bmatrix}$ line and 660 ft. from $\begin{bmatrix} 2 \\ W \end{bmatrix}$ line of sec	
4 6 made = 22 9218	R15W W.M.P.M.	
(14 Sec. and Sec. No.) (Twp.)	(Range) (Meridian)	
orie Gallup Sam Juan	New Nex100	
(Field) (Cour	nty or Subdivision) (State or Territory)	
e elevation of the derrick floor above sea		
DET	AILS OF WORK	
ate names of and expected depths to objective sands; show ing points, and s	v sizes, weights, and lengths of proposed casings; indicate mudding all other important proposed work)	jobs, coment-
red in pulling unit August thom with tubing and found mer 2504-2678 with slotted 0,500 gallons oil and 60,0 0 ading hole. Maximum treati	vizes, weights, and lengths of proposed casings; indicate mudding all other important proposed work) 2 fill up. Pulled rous and party and party and party are the pulled rouses. Find party are the pounds and formation took.	4° Ry racked luid w reatin mto. L
red in pulling unit August tom with tubing and found her 2504-2678 with slotted 0,500 gallons eil and 60,0 0 eading hole. Haximum treating resource 1100 pai, average in tubing at 2647. Ran rods all is currently resevering	raizes, weights, and lengths of proposed casings; indicate mudding all other important proposed work) Palled rods and passportal proposed work) Palled rods and passportal passed oil possess 2566-2511. Sand oil possess and formation took in possess and formation took in possess and passed passed took in passed passed took in passed oil used during workever of the passed oil used during workever of the passed oil used during workever of the passed passed passed passed passed oil used during workever of the passed passe	recked luid w restin mto. L 20, 1 perati
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tion with tubing and found are 2504-2678 with slotted 0,500 gallons eil and 60,00 oding bele. Maximum treating state 1100 psi, average in tubing at 2647. Ran rods all is currently recovering.	values, weights, and lengths of proposed casings; indicate mudding all other important proposed work) Pulled reds and party of the sections 156-2611. Sand oil pounds send. Formation took pounds send. Formation took pounds send. Formation took pounds send. Formation took as presented 1150 pail average lection rate. Therefore per min and pump. Released rig Angust local oil used during servever of the comparation of the comparation of the comparation. ORIGINAL SEGNED IT. R. M. Bauer, IT.	recked luid w restin mte. L 20, 1 perati

