

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1750'FNL, 1150'FEL, Sec.31, T-31-N, R-10-W, NMPM

5. Lease Number
NM-0607

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Atlantic C #3

9. AFI Well No.
3C-045-10152

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other - Sidetrack
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

2-24-95 MIRU.
2-27-95 ND WH. NU BOP. TOOH w/166 jts 2 3/8" tbg. TIH w/7" csg scraper to 4690'. TOOH. TIH w/7" cmt retainer, set @ 4692'. Load tbg w/15 bbl wtr, PT to 1500 psi, OK. Load hole w/160 bbl wtr. PT csg to 1000 psi/15 min, OK. Establish injection. SI. SDON.
2-28-95 Establish injection. Plug #1: pump 112 sx Class "B" neat cmt below cmt retainer @ 4692', & 10 sx Class "B" cmt on top of cmt retainer. Sqzd off @ 1500 psi. POOH to 4661', reverse circ w/30 bbl wtr. Got 1 bbl cmt in returns. TOC @ 4662'. POOH. RU, ran CBL @ 0-4600' w/1000 psi on csg, TOC @ 3795', cmt interval @ 250-2440'*. Ran CIL @ 0-4600'. RD. TIH w/7" CIBP, set @ 4168'. POOH. RD. SDON.
3-1-95 ND BOP. NU WH. RD. Rig released.
3-16-95 MIRU. ND WH. NU BOP. PT BOP to 1000 psi, OK. TIH w/7" whipstock, tag CIBP @ 4167'. Set whipstock. Mill window @ 4147-4159'. Circ hole clean. POOH. TIH w/window mill. Mill window.

* Bond Log showed cement across the interval 2440'-250'

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 3/31/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date

ACCEPTED FOR RECORD

APR 07 1995

OIL CON. DIV.

NMOCD

FARMINGTON DISTRICT OFFICE
BY [Signature]

3-17-95 Mill window @ 4147-4160'. POOH. TIH w/watermelon mill. Mill windon. POOH. TIH w/6 1/4" FDT bit. Drill @ 4160-4246'. POOH. TIH w/6 1/4" bit.

3-18/19-95 Drill @ 4246-5336'.

3-20-95 Drill from 5336' to TD @ 5410'. Circ hole clean. POOH. RU, ran logs. RD. TIH, circ hole clean. POOH. TIH w/120 jts 4 1/2" 10.5# K-55 STC csg, landed @ 5410'. Cmt'd w/130 sx Class "B" 50/50 poz w/0.3% Halad-344, 0.25 pps Celloflake, 3 pps Gilsonite (170 cu.ft.). Tail w/100 sx Class "B" neat w/2% calcium chloride (118 cu.ft.). Displace w/wtr.

3-21-95 NU BOP. TIH, drill cmt to PBTD @ 5372'. Circ hole clean. POOH. WOC. RU, ran CBL-CCL-GR @ 2800-5372', TOC @ 3020'. Set 4 1/2" pkr. PT to 3800 psi, OK. Release pkr. Perf lower Point Lookout @ 5079, 5093, 5995, 5105, 5117, 5143, 5185, 5189, 5197, 5211, 5217, 5219, 5241, 5247, 5251, 5271, 5288, 5294, 5307, 5323, 5353, 5355, 5357.

3-22-95 Frac lower Point Lookout w/120,000# 20/40 Brady sd, 67,406 gal 30# gel. Perf Menefee @ 4773, 4787, 4813, 4818, 4825, 4831, 4847, 4897, 4967, 4973, 4979, 4988, 4994, 4998, 5003, 5009, 5019, 5023, 5030, 5033, 5043 w/21 holes total. Frac Menefee w/149,000# 20/40 Brady sd, 74,802 gal 30# linear gel. Perf Cliff House @ 4324, 4346, 4353, 4357, 4364, 4372, 4388, 4403, 4411, 4418, 4451, 4463, 4467, 4474, 4482, 4486, 4501, 4531, 4537, 4545, 4551, 4607, 4657, 4661, 4666 w/24 holes total. Frac Cliff House w/106,000# 20/40 Brady sd, 127,092 gal 45# linear gel. CO after frac.

3-23-95 Blow well & CO.

3-24-95 POOH. TIH w/retrieving head. Release RBP @ 4690'. POOH. TIH. Blow well.

3-25-95 Blow well & CO. TOOH. TIH, CO to RBP @ 5060'. POOH. TIH, blow well & CO.

3-26/30-95 Blow well & CO.

3-31-95 Blow well & CO. TIH w/164 jts 2 3/8" 4.7# J-55 EUE tbq, landed @ 5152'. ND BOP. NU WH. RD. Rig released.