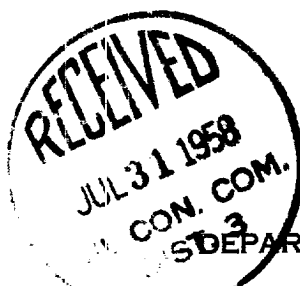


X									



U. S. LAND OFFICE -----
 SERIAL NUMBER -----
 LEASE OR PERMIT TO PROSPECT -----

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

LOCATE WELL CORRECTLY

BANNER DRILLING COMPANY

Company _____ Address **P. O. BOX 1571**

Lessor or Tract **UTE TRIBAL** Field **Horseshoe** State **New Mexico**

Well No. **2** Sec. **34** T. **31-N** R. **16-W** Meridian **N.M.P.M.** County **San Juan**

Location **2140** ft. **N.** of **S** Line and **735** ft. **E.** of **W** Line of **Sec 34-31-16** Elevation **5375 ft.**

(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Bert Banner

Date July 25th, 1958

Title **Co-Owner**

The summary on this page is for the condition of the well at above date.

The summary on this page is for the condition of the well at above date.

Commenced drilling July 12th, 1958 Finished drilling July 20th, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9/58	108.31	100	Circulated		
7"	1304.78	100	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from 0 feet to 2050 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

DATES	
July 28th, 1958	Put to producing July 28th, 1958

The production for the first 24 hours was 20 barrels of fluid of which 100% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. 40.0

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

Jewell Copeland....., Driller , Driller
G. B. Glasgow....., Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	100	100	Soil
100	900	800	Sand & Shale
900	985	85	Shale
985	1080	95	Sandy Shale
1080	1210	30	Shale & Sand
1210	1250	40	Sand
1250	1355	105	Sandy Shale
1355	1400	45	Sand & Shale
1400	1597	197	Shale
1597	1834	237	Sandy Shale
1834	1930	96	Hard Sandy Shale
1930	2045	115	Sandy Shale
2045	2050	5	Sand T.D.

FORMATION TOPS:	
Upper Gallup	995
Lower Gallup	1184
Upper Sand	1215
Lower Sand	1336
Sanastee	1358
Greenhorn	1735
Graneros	1790
Dakota	1840
Morrison	2045

