

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmin ton, New Mex. July 29, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Banner Drilling Company, Well No. 2, in NW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

L, Sec. 34, T. 31 No., R. 16W, NMPM, Horse Shoe Canyon Extension Pool
Unit Letter

San Juan County. Date Spudded July 12th Date Drilling Completed July 20th

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
X			
M	N	O	P

Elevation 5375 Total Depth _____ PBD _____

Top Oil/Gas Pay 1214 Name of Prod. Form. Gallup(Upper)

PRODUCING INTERVAL -

Perforations 1214 - 1254 4(Shots) Ft.

Open Hole _____ Depth _____ Casing Shoe 1304.78 Depth _____ Tubing 1250

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 90 bbls. oil, 0 bbls water in 24 hrs, _____ min. Size 2" Choke

GAS WELL TEST Pumping

2140'S-735'E Line

Natural Proc. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Method of Testing (pitot, back pressure, etc.): _____

Size	Feet	Sax
<u>95/8</u>	<u>105.31</u>	<u>100</u>
<u>7"</u>	<u>1304.78</u>	<u>100</u>
<u>2"</u>	<u>1250</u>	

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 25000 lb. Sand - 31038 Gals - Oil

Casing _____ Tubing _____ Date first new _____ July 28th, 1958
Press. _____ Press. _____ oil run to tanks

Oil Transporter El Paso Natural Gas Products Co.

Gas Transporter _____

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge
JUL 30 1958

Approved _____, 19____

Banner Drilling Co.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Bew Banner
(Signature)

Title Co-Owner

Send Communications regarding well to:

Name Banner Drilling Co.

Address Box 1571 Farmington, New Mex.

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3



OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

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