

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~Recompletion~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artes, New Mexico September 4, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

~~PERCO PETROLEUM CORPORATION~~ State, Well No. 5, in 1/4 1/4,
(Company or Operator) (Lease)

Unit Letter, Sec. 34, T. 31N, R. 9W, NMPM., Blanco Mesa Verde Pool

San Juan County Date Spudded 8-14-58 Date Drilling Completed 9-3-58
Recompleted 8-25-58

Please indicate location:

Elevation 5094 6502 Total Depth 5845 PBD 5095

Top Oil/Gas Pay 5094 Name of Prod. Form. Mesa Verde

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

PRODUCING INTERVAL - Cliff House 5146-92 4 jets/ft. 160 holes

Mesa Verde 5360-5527 2 jets/ft. 80 holes

Perforations Ft. Lockhart 5528-5655 4 jets/ft. 24 holes

Open Hole Depth Casing Shoe 5720 Tubing 5660

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 6571 MCF/Day; Hours flowed 24

Choke Size Method of Testing: Pitot through 5/8" heavy line

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 147,000 gals water, 100,000 sand

Casing Tubing Date first new

Press. Press. oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
5" liner	813	400
2 3/8 in 5654		

Remarks: From: Ft. Lockhart 1549 bbls water, 50,000 sand (20-40) at 1100 psi.

Mesa Verde 900 bbls water, 25,000 sand (40-60) at 900 psi.

Cliff House 1070 bbls water, 24,000 sand (40-60) at 1300 psi.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP. 8. 1958, 19 PERCO PETROLEUM CORPORATION

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: (Signature) Mr. L. Seelinger

Title Dist. Engr.

Send Communications regarding well to:

Name H. E. Maxwell, Jr.

Address 106 West Clarks, Artes, New Mexico

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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