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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Same For New Marico, 87504-2088

| DISTRICT III<br>1000 Rio Brazos Rd., Azzec, NM 87410   | Sa  | nta Fe, New Me               | xico 87504-2088   |   |   |  |                     |  |  |
|--|---|------------------------------|---|---|---|--|---------------------|--|--|
| L.   |   | •                            | LE AND AUTHOR AND NATURAL G                             |   |   |  |                     |  |  |
| Operator MESA OPERATING LIMIT  |   | Well API No.<br>30-045-10154 |   |   |   |  |                     |  |  |
| Address<br>P.O. BOX 2009, AMARI  | ILLO TEXAS 7  | 9189                         |   |   |   |  |                     |  |  |
| Reason(s) for Filing (Check proper box)  |   |                              | Other (Please exp                                       | lain)   |   | <del></del>                            |                     |  |  |
| New Well   |   | Transporter of:              |   |   |   |  | ,                   |  |  |
| Recompletion  Change in Operator   | Oil Casinghead Gas  | Dry Gas                      | Effective Da  | te: 7/01  | ./90  |  | !                   |  |  |
| If change of operator give name and address of previous operator   |   |                              |   |   |   |  |                     |  |  |
| II. DESCRIPTION OF WELL  | AND LEASE   |                              |   |   |   |  |                     |  |  |
| Lease Name STATE COM I   | Weil No.  |                              | ng Formation<br>Mesaverde                               |   | Kind of Lease<br>State, Federal or Fee  |  | Lease No.<br>B11240 |  |  |
| Location   |   | 1                            |   | 1—  |   |  |                     |  |  |
| Unit LetterH   | :1650   | _ Feet From The              | north Line and  | 99.0 Fee  | et From The   | east                                   | Line                |  |  |
| Section 36 Townshi   | 31W   | Range 9W                     | , NMPM,   | San Jua   | n   |  | County              |  |  |
| TI DESIGNATION OF TRAN   | SPODTED OF C  | NI AND NATED                 | PAL CAS   |   |   |  |                     |  |  |
| Name of Authorized Transporter of Oil  | DESIGNATION OF TRANSPORTER OF OIL AND NATURAL  pe of Authorized Transporter of Oil or Condensate Adds |                              |   |   | AL GAS Address (Give address to which approved copy of this form is to be sent) |  |                     |  |  |
| GIANT REFINING CO.   | -   |                              |   | P.O. BOX 12999, SCOTTSDALE, AZ 85267  |   |  |                     |  |  |
| Name of Authorized Transporter of Casin<br>EL PASO NATURAL GAS CO  | e of Authorized Transporter of Casinghead Gas or Dry Gas X PASO NATURAL GAS CO.                       |                              |   | Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1492, EL PASO, TX 79998 |   |  |                     |  |  |
| If well produces oil or liquids,<br>give location of tanks.  | Unit Sec.   | Twp.   Rge.   31   9         | is gas actually connected?                              | When  | ?<br>6/25/  | 52                                     |                     |  |  |
| If this production is commingled with that   |   | <del></del>                  | <u> </u>  |   |   |  |                     |  |  |
| IV. COMPLETION DATA  | Oil We  | ll Gas Well                  | New Well   Workover                                     | Deepen  | Plug Back S   | ıme Res'v                              | Diff Res'v          |  |  |
| Designate Type of Completion  Date Spudded   | Date Compl. Ready   | to Prod.                     | Total Depth   | <u> </u>  | P.B.T.D.  | -                                      | <u></u>             |  |  |
| Dan opania   | , San Jan 112,  |                              |   |   | F.B.1.D.  |  |                     |  |  |
| Elevations (DF, RKB, RT, GR, etc.)   | Name of Producing Formation   |                              | Top Oil/Gas Pay   |   | Tubing Depth  |  |                     |  |  |
| Perforations   |   |                              | <u> </u>  | Depth Casing Shoe   |   |  |                     |  |  |
|  | TIRING  | CASING AND                   | CEMENTING RECO  | מפו   | <u> </u>  |  |                     |  |  |
| HOLE SIZE  | CASING & TUBING SIZE  |                              | DEPTH SET   |   | SACKS CEMENT  |  |                     |  |  |
|  |   | OAGING & TODING GIZE         |   |   |   |  |                     |  |  |
|  |   | <del></del>                  |   | <del> </del>  | <del> </del>  |  |                     |  |  |
|  |   |                              |   |   |   |  |                     |  |  |
| V. TEST DATA AND REQUE   |   |                              |   |   |   | 6 11 24 1                              | - 1                 |  |  |
| OIL WELL (Test must be after  Date First New Oil Run To Tank   | Date of Test  | ne of load oil and mus       | t be equal to or exceed top  <br>Producing Method (Flow |   |   | THE 24 NOW                             | rs.)                |  |  |
|  | Date 01 102   |                              | 4.72  | C B B C T   | -   |  |                     |  |  |
| Length of Test   | Tubing Pressure   |                              | Casing Propage [2]                                      |   | Cable Size  |  |                     |  |  |
| Actual Prod. During Test   | Oil - Bbis.   |                              | Water - Mil   | 2 7 1990  | de MCF  | · · ·                                  |                     |  |  |
| CACTITI  |   | <del></del>                  | 011 6   | ON DI   |   | <del></del>                            |                     |  |  |
| GAS WELL Acquai Prod. Test - MCF/D   | Length of Test  |                              | Bbis. Condensate/MIMC                                   | ON. DI  | Gravity of Co   | adensate                               |                     |  |  |
|  |   |                              | D   | IST. 3  |   |  |                     |  |  |
| Testing Method (pitot, back pr.)   | Tubing Pressure (S  | hut-in)                      | Casing Pressure (Shut-in                                | )   | Choke Size  |  |                     |  |  |
| VL OPERATOR CERTIFIC   | CATE OF COM   | IPLIANCE                     |   | NOTE:   | ATION   | \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\ |                     |  |  |
| I hereby certify that the rules and reg  | rulations of the Oil Con  | servation                    | OIL CO  | DNSERV  | AHONL   | אפועונ                                 | אכ                  |  |  |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. |   |                              | Date ApprovedAUG 2 7 1990                               |   |   |  |                     |  |  |
| Carelon K. Mile  |   |                              | Date Approved   |   |   |  |                     |  |  |
| Signature  | Page 1 at acces A   | nalvet                       | Ву  |   | <b>→</b> •  | War of                                 | <u></u>             |  |  |
| Printed Name   | Regulatory A  | Title                        | Title   | SUF   | ERVISOR   | DISTRIC                                | T #3                |  |  |
| 7/1/90   | (806) 378-  | TOOO                         | 11  |   |   |  |                     |  |  |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Telephone No.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I II III and VI for changes of operator well name or number transporter or other such changes.