Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLÓWABLE AND AUTHORIZATION

I.	<u></u>	O THAN	ISPORT OIL	L ANU NA	TUHAL GA		UT No.			
Operator Conoco Inc.								-045-10154		
Address 3817 N.W. Expre	essway,	0k1ahor	na City, (OK 7311	2					
Reason(s) for Filing (Check proper box)	 _				et (Please expla	ain)				
New Well	,		ransporter of:							
Recompletion (XX	Oil Dry Gas Casinghead Gas Condensate EFFECTIVE 7-1-91									
Change in Operator (A) If change of operator give name Moca					TECT	WE 2000	<u> </u>	Tour	70100	
and address of previous operator			nited Part	nersnip,	P.0. 80	x 2009,	Amariii	o, rexe	as 79189	
II. DESCRIPTION OF WELL						- 1::: -	A.S.		·	
Lease Name STATE COULI	TE COUL I Well No. Pool Name, locked				MESAVERDE State,			Federal or Fee B/1240		
Location		<i>~</i>	1-1.00	. \	0/	20			· · · · · · · · · · · · · · · · · · ·	
Unit Letter	: 163	<u>50</u> p	eet From The	<u>~</u> un	e and	70 Fo	et From The .	E	Line	
Section 36 Township	. 3/2) <u>R</u>	lange Qu	, N	MPM,	JAN \	LIAN	····	County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS										
Name of Authorized Transporter of Oil or Condensate (XX) Address (Give address to which approved copy of this form is to be sent)										
Giant Refining, Inc. Box 338, Bloomfield, New Mexico 87413 Name of Authorized Transporter of Casinghead Gas or Dry Gas [XX] Address (Give address to which approved copy of this form is to be sent,										
Name of Authorized Transporter of Casinghead Gas or Dry Gas (XX) El Paso Natural Gas				, ,		• •				
If well produces oil or liquids,	Unit	P. O. Box 1492, El Pa: Unit Sec. Twp. Rgs. Is gas actually connected? Whe								
give location of tanks.	H		31 9	yr=	~			5-52	<i>*</i>	
If this production is commingled with that i	from any other	r lease or po	ol, give comming	ling order num	ber:					
IV. COMPLETION DATA	 	Oll Well	Gas Well	New Well	Workover	Deepen	Dive Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Oil Well	One well	I MAN MEIL	i workover	Dechen	i Link Dack		Dill Ker	
ate Spudded Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations					<u> </u>			Depth Casing Shoe		
					····					
	TUBING, CASING AND						,			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT .			
				-			- OF WENT			
				[in]			हि हि है	EBE BUILD		
								1001		
V. TEST DATA AND REQUES OIL WELL (Test must be after n	T FOR A	LLOWAI	BLE			<u>II</u>	MAY) 3 1991		
OIL WELL (Test must be after no Date First New Oil Run To Tank	Date of Tes		load oil and mus		ethod (Flow, p			ON: PO	5.M	
								Choke SizeDIST. ?		
Length of Test	Tubing Pressure			Casing Press	Casing Pressure			Cuoke 2152		
Actual Prod. During Test	Oil - Bbls.			Water - Bbla	Water - Bbis.			Gas- MCF		
GAS WELL	<u> </u>	· · · · · · · · · · · · · · · · · · ·		1		·	<u> </u>			
Actual Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			· Choke Size	Choke Size		
reading friends (basel seem by A	,									
VI. OPERATOR CERTIFIC	ATE OF	COMPL	JANCE			ICEDV	ATION	DIVICIO	NA I	
I hereby certify that the rules and regulations of the Oil Conservation]	OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				MAY 0 3 1991						
is the and withher wate cear of thy	~~~~sogo a∷	~ valu.		Date	Approve	d		<u> </u>		
1. 11 1/8				But Bird Chang						
Signature W.W. Baker Administrative Supr.				SUPERVISOR DISTRICT /3						
Printed Name			Title	Title					· ·	
_\$				11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.