

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

COPY

WELL API NO.

30-045-10154

5. INDICATE TYPE OF LEASE

STATE ☒ FEE ☐

6. STATE OIL & GAS LEASE NO.

B 11240

7. LEASE NAME OR UNIT AGREEMENT NAME

State Com I

8. WELL NO.

#5

9. POOL NAME OR WILDCAT

Blanco Mesa Verde

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS OF OPERATOR

P.O. Box 2197, DU 3066, Houston, TX 77252-2197

4. WELL LOCATION

Unit Letter H: 1650' Feet From The NORTH Line and 990' Feet From The EAST Line

Section 36 Township 31N Range 9W NMPM San Juan County

10. ELEVATION (Show whether DF, RKB, RT, GR, etc.)

6501' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: Replace Tubing ☒

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

3/25/00 Road unit to location from Gage Fed 3. MI rig and spot equip. Prep location to RU. RU. Tbg 70#, Csg 60#. Kill well w/ 20 bbls. ND wellhead and NU BOP.

3/27/00 TBG 0#, CSG 0#. PU 1 jt 2 3/8" tbg and TFF. Tagged up @ 5110'. Tbg was landed @ 5107'. Bottom perf is 4816'. No fill to cleanout. Began to POOH w/ tbg. Encountered slickline in first stand pulled. Stopped operation to discuss because operations were not informed of this situation. Discussed plan of action and proceeded to pull out slickline w/ 2 sheeves and crew truck. Also pulled out wireline pulling tool, set of jars, sinker bars, etc. Tallied out of the hole w/ tbg. Inspected tbg for holes and/ or scale, neither was found.

3/28/00 Csg 120#. Procedure change- (make scraper run due to previous bridges in well). Wait on scraper from Halliburton. TIH w/ 4 1/2" scraper and 2 3/8" tbg to 5030'. Did not encounter any restrictions or anomalies. TOOH w/ 2 3/8" tbg laying down.

3/29/00 Csg 120#. Switch out tbg floats. Tally and PU new 2 3/8" tbg. Land tbg w/ 146 jts, SN & mule shoe @ 4623' w/ KB. Broach tbg. ND BOP and NU wellhead. RD and prep to move to State Com I 5.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:

Verla Johnson

TITLE: AGENT FOR CONOCO INC.

DATE 4-17-00

TYPE OR PRINT NAME: VERLA JOHNSON

TELEPHONE NO. (970) 385-9100 ext. 20

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN

APPROVED BY

TITLE DEPUTY OIL & GAS INSPECTOR, DIST

DATE APR 18 2000

CONDITIONS OF APPROVAL, IF ANY: