

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copiesDISTRICT I
P.O. Box 1980, Hobbs, NM 88240DISTRICT II
P.O. Drawer DD, Artesia, NM 88210DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

3004510168

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Wallace Gas Com

8. Well No.

1A

9. Pool name or Wildcat

Blanco Mesaverde

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER

b. Type of Completion:

NEW
WELL ☐WORK
OVER ☐DEEPEN ☒PLUG
BACK ☐DIFF.
RESVR ☐

OTHER

2. Name of Operator

Attention

Amoco Production Company

Patty Haefele

3. Address of Operator

P.O. Box 800

Denver

Colorado

80201

(303) 830-4988

4. Well Location

Unit Letter C

990

Feet From The

North

Line and

1650

Feet From The

West

Line

Section

35

Township

31N

Range

11W

NMPM

San Juan

County

10. Date Spudded

Deepen 4/1/96

11. Date T.D. Reached

4/5/96

12. Date Compl. (Ready to Prod.)

5/13/96

13. Elevations (DF & RKB, RT, GR, etc.)

5694' DF

5683' GR

14. Elev. Casinghead

15. Total Depth

5175'

16. Plug Back T.D.

5090'

17. If Multiple Compl. How
Many Zones?18. Intervals
Drilled By

Rotary Tools

YES

Cable Tools

NO

19. Producing Interval(s), of this completion - Top, Bottom, Name

Mesaverde 4126-4812'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CBL, GR, TMD

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625"	22.7#	218'	12.25"	200 sx cement	
5.5"	14#	2368'	7.875"	550 sx cement	
3.5"	9.3#	5135'	4.75"	200 sx C1 B, TOC 1200'	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT

SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-1/16	4707'	

26. Perforation record (interval, size, and number)

See attachment

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

See attachment

28.

DIST. 3 PRODUCTION

Date First Production 4/18/96	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) SI: W/O 1st delivery
Date of Test 5/12/96	Hours Tested 24	Choke Size 32/64
Flow Tubing Press. 290	Casing Pressure 480	Calculated 24-Hour Rate 0
	Prod'n For Test Period Oil - Bbl. 0	Gas - MCF 1
	Water - Bbl. 0	Gas - Oil Ratio

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

30. List Attachments

Perf & frac page

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Patty Haefele

Printed
Name

Patty Haefele

Title

Staff Assistant

Date 5-15-96

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 3795'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 4099'	T. Madison
T. Queen	T. Silurian	T. Point Lookout 4527'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 4937'	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ortiz
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

Wallace Gas Com 1A

30-045-10168

Sec. 35 T31N R11W

Begin work 4/3/96. Drill out 2388-5175'. Cement from 1200-5175' with 200 sx Class B. Plugback 5090-5175'. Run CBL, GR, and TMD from 3300-5080'. Limited entry perforations at: 4536', 4545', 4553', 4566', 4567', 4577', 4584', 4592', 4602', 4603', 4619', 4626', 4627', 4640', 4641', 4649', 4650', 4671', 4709', 4806', 4812' with 1 JSPF, 21 total shots, .290" diameter, 2" gun, 6 gms. Frac 4536-4812' with 79,043 lbs 16/30 sand; 885,035 scf, 70% quality, max pressure 6500 psi, max rate 43 bpm. Flowing well. Set drill plug at 4500' and dumped 1 sx sand on plug and pressure test to 3000 psi, held ok.

Limited entry perforations at: 4126', 4165', 4190', 4256', 4261', 4288', 4295', 4364' with 1 shot per foot; 4214-4215', 4268-4270', 4305-4306', 4331-4332', 4387-4388', 4414-4415', 4431-4432' with 2 JSPF, 22 total shots, .290" diameter, 2" gun. Acidize 4126-4431' with 12 bbls FE HCL. Pump ball off broke back from 3000 psi to 1000 psi at 4.8 bpm, good ball action. Recovered 21 balls with 21 hits. Frac 4126-4431' with 47,554 16/30 sand, 696,346 scf, 70% quality, max pressure 5116 psi, max rate 11.9 bpm, avg pressure 4801 psi. Flowing well. Tag at 4199'. Tagged sand at 4414' and drill up. Clean out 4414-4950'. Tagged fill and cleanout with N2 and landed tubing at 4707'. RDMOSU 5/13/96.