

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE  
(Other instructions on re-  
verse side)Form approved  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM 0607

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Atlantic C

9. WELL NO.

2 (OWWO)

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 35, T-31-N, R-10-W

NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface

1090'N, 1750'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6401'GL

12. COUNTY OR PARISH

San Juan

13. STATE

NM

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Squeeze

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-27-71 Pulled tubing, due to hole condition, set cement retainer at 4687'. Squeezed open hole w/150 sks. cement. Perforated squeeze hole at 1880', set cement retainer at 1807', squeezed perforation w/250 sks. cement.

9-2-71 Sidetrack T.D. 5794', ran 182 jts. 10.5#, KS, production casing, 5783' set at 5794' w/125 sks. cement. WOC 18 hours.

9-3-71 PBTD. 5777', perf. 5543-49', 5591-97', 5623-31', 5688-96', 5728-34', 5752-58' w/16 SPZ. Frac w/49,000# 20/40 sand, 39,312 gal. water, dropped 5 sets of 16 balls, flushed w/4,872 gal. water, tested baffle at 5515' w/3500# OK. Perf 5371-75', 5387-91'. 5402-16', 5430-34', 5444-50', 5460-68', 5480-90', 5508-12' w/16 SPZ. Frac w/63,000# 20/40 sand, 50,568 gal. water, dropped 7 sets of 16 balls, flushed w/4,410 gal. water. Set BP at 5008' and tested to 3500#, OK. Perf. 4793-97', 4808-22', 4846-50', 4908-20', 4932-38', 4964-68', 4980-86' w/16 SPZ. Frac w/56,000# 20/40 sand, 44,800 gal. water. dropped 6 sets of 16 balls, flushed w/3,710 gal. water.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Petroleum Engineer

DATE

September 21, 1971

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: