

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-080917

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Atlantic 1

9. API Well No.

3004510180

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan New Mexico

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Patty Haeefe

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL

990' FEL

Sec. 34 T 31N R 10W

Unit A

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company has plugged and abandoned the subject well using the following procedures:

MIRUSU - 3/30/95. Set cement retainer at 7316'. Pumped 100 BW at 600# at 4.5 bpm, failed to pressure test. Couldn't sting into the retainer because of fill coming in on top of retainer. BLM (Wayne Townsend) advised to go ahead and spot cement inside the casing. Hole from 3713-5500 ft. Used 64 sacks of 65/35 poz mix.

Perforate at 4625' w/ 2 JSPF, 2 total shots fired, 3.5" gun, 180 deg., 19 gms. Set cement retainer at 4575 ft. Squeeze 4425' - 4625' with 19 sx Class B 65/35 poz cement, 14.0 ppg, 1.250 cuft/sx yield. Max pressure 350 psi, avg rate 2.0 bpm. Plugback 4626-4575 ft with 4 sx 65/35 poz cement w/ 2% gel, avg bpm 3, avg psi 0. Plugback 4575-4475 ft with 7 sx 65/35 poz w/ 2% gel. Perforate at 3081 ft w/ 2 JSPF, 2 total shots fired. Set cement retainer at 3031 ft.

Squeeze 702' - 3081' with 302 sx Class B 65/35 poz cement, 14.0 ppg, 1.250 cuft/sx yield. Max pressure 100 psi, avg rate 3 bpm. Plugback at 3081-3031 ft with 4 sx 65/35 poz w/ 2% gel at 100 psi, 3 bpm. Plugback 3031-1696 ft with 95 sx 65/35 poz w/ 2% gel at 2 bpm, 0 psi. Perforate at 381 ft w/ 2 JSPF, 2 total shots fired. Set cement retainer at 331 ft.

Squeeze 0' - 381' with 49 sx Class B neat cement, 15.6 ppg, 1.180 cuft/sx yield, avg rate 1.0 bpm. 0 psi, avg rate 1 bpm. Plugback 381-331 ft with 4 sx Class B neat cement, 0 psi. Plugback 331-0 ft with 23 sx of Class B neat cement, 0 psi, 0.5 bpm. Cut off wellhead. Filled surface casing with 19 sx Class B neat. Install P&A marker. RDSUMO 4/3/95.

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haeefe

Title

Staff Assistant

Date

05-03-1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.