NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

i	anner Dr	ling C	Omberia.	OWNDED 10	R A WELL KN	S S	in SE	W NW
(Co	mpany or Op	erator) 34	T 3 IM	(Lease) R 16W	, NMPM., He	xse Shoe G	allup EC	r
Unit Le	tter .		County D	ara Sauddad	11-5-58	Date Drilli	ng Completed	11-9-58
Pleas	se indicate l	ocation:	Elevation_	1262	Total	. Depth	Gallup	
D	C B	A	PRODUCING I		1262	01 7100 101ms_	1298	
	F G.	H	Perforation Open Hole	\$	Depth Casir	ng Shoe 1398		
	K J	I	OIL WELL TE		bbls.oil,	bbls wate	r inhrs,	Ch ,min. Si
м	N O	P	Test After	Acid or Fractu	bbls.oil,	er recovery of v	olume of oil ed	qual to volume Choke min. Size
			Natural Pro	od. Test:	MCF/I	Day; Hours flowe	dChoke	e Size
	_	nting Reco			back pressure, et			
Size	Feet	Sax	Test After	Acid or Fractu	back pressure, et re Treatment: d of Testing:		_MCF/Day; Hour	s flowed
Size -5/8	_		Test After Choke Size Acid or Fra	Acid or Fractu Metho	re Treatment: d of Testing:	materials used	_MCF/Day; Hour	s flowed
Size -5/8 -1/2	Feet 116	Sax 100	Test After Choke Size Acid or Fra sand): Casing Press.	Metho cture Treatment Tubing Press.	re Treatment: d of Testing: t (Give amounts of	materials used:	MCF/Day; Hours	s flowed
Size -5/8 -1/2	116 1361	Sax 100	Test After Choke Size Acid or Fra sand): Casing Press. Oil Transpo	Metho cture Treatment Tubing Press-	re Treatment: d of Testing: t (Give amounts of	materials used. S Oli new 11/30 tanks	MCF/Day; Hours	s flowed
-5/8 -1/2	Feet 116 1361 1252	100 100	Test After Choke Size Acid or Fra sand): Casing Press. Oil Transpo	Metho cture Treatment Tubing Press.	re Treatment: d of Testing: t (Give amounts of	materials used. is Oil new 11/30 tanks 12/30	MCF/Day; Hours, such as acid,	s flowed, water, oil,
Sire -5/8 -1/2	116 1361 1252	Sax 100 100 at the info	Test After Choke Size Acid or Fra sand): Casing Press. Oil Transpo Gas Transpo	Acid or Fractu Metho cture Treatment Tubing Press- orter Parter	re Treatment: d of Testing: t (Give amounts of	materials used is Oil new 11/30 tanks 11/30 tanks tank	MCF/Day; Hours	s flowed
Sire -5/8 -1/2 narks:	116 1361 1252 by certify the	100 100 at the info	Test After Choke Size Acid or Fra sand): Casing Press. Oil Transpo Gas Transpo	Metho cture Treatment Tubing Press. orter above is tru 58, 19	re Treatment: d of Testing: t (Give amounts of	materials used is Cdl new 11/3 tanks 11/3 the best of my prilling Company N Ran	MCF/Day; Hours	s flowed

	OIL CONSERVATION COMMISSION
	AZTEC TOTAL OFFICE
$\mathbf{x} = \mathbf{x}_{1} + \mathbf{x}_{2} + \mathbf{x}_{3} + $	No Contra Page 6
	918 mg 16%
	Transports
	File
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