Form 9-331 (May 1963)

(Other)

## UNITED STATES SUBMIT IN TRIPLICATE\* (Other instructions on reverse side)

GEOLOGICAL SURVEY

Budget Bureau No. 42-R1424.

14-20-604-1951

	6. IF INDIAN, ALLOTTEE OR TRIBE NA
SHNDRY NOTICES AND REPORTS ON WELLS	di in moning nobolima on management

SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir,  Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME  Navajo - Ute Mountain
OIL GAS WELL OTHER Injection	7. UNIT AGREEMENT NAME Horseshoe Gallup Unit
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Atlantic Richfield Company	Horseshoe Gallup
3. ADDRESS OF OPERATOR	9. WELL NO.
1860 Lincoln Street, Suite 501, Denver, Colorado 80203	192
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT HOrseshoe Gallup
Unit F, 2310' f/North & 1650' f/West lines Sec.	11. SEC., T., R., M., OR BLE. AND SURVEY OR ARBA
14 PERMIT NO. 15 RIEVATIONS (Show whether BE PT CR etc.)	Sec. 34-31N-16W

53901 San Juan New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data ROTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL MULTIPLE COMPLETE FRACTURE TREAT FRACTURE TREATMENT ALTERING CASING ABANDON\* SHOOTING OR ACIDIZING ABANDONMENT\* SHOOT OR ACIDIZE Shut CHANGE PLANS REPAIR WELL

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

This injection well was shut in October 1972 for further evaluation of production in the "D" area of the Unit. resulting from this injection.

This well is in a large Unit which is now under waterflood operations. Future plans are to conduct waterflood and tertiary recovery studies. These studies may result in a revised waterflood plan or in a tertiary recovery program that may require the use of this well in order to recover the maximum amount of oil from this reservoir.

Two (2) copies sent to New Mexico Oil Conservation Commission

	y certify that the foregoing is true and correct								
SIGNE	D. W. A. Walther, S. / po	TITLE	Dist.	Prod.	& Drlg.	Supt.	DATE _	10-21-74	<del></del>
(This s	pace for Federal or State office use)						·		
(1116	space for rederat of State omce use,								
	VED BYTIONS OF APPROVAL IF ANY:	TITLE					DATE _		