Budget Bureau No. 1004-0135 Four 3169-5 UNITED STATES

BUBMIT IN TRIPLICATE*
(Other Instructions on reverse side) Expires August 31, 1985 (November 1983) 5. LEADS DEBIGNATION AND SERIAL NO. 14-20-604-1991 /95/ (Formerly 9-331) BUREAU OF LAND MANAGEMENT 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS Navajo-Ute Mountain (No not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT WAME WELL X WELL Horseshoe Gallup Unit NAME OF OPERATOR S. PARM OR LEASE NAME ARCO Oil and Gas Company, A Division of Atlantic Richfield Horseshoe Gallup 3. ADDRESS OF OPERATOR 9. WELL NO. 1816 E. Mojave, Farmington, New Mexico 87401

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

At surface 192 10. FIELD AND POOL, OR WILDCAT Horseshoe Gallup BC., T., B., M., OR BLK. AND SURVEY OR ARMA Unit "F" 2310' FNL & 1650' FWL Sec. 34. T-31N. R-16W 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

5390' GL

San Juan

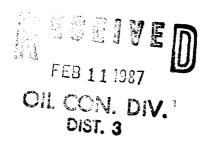
NM

NOT	ICE OF INTE	NTION TO:		80881	EQUENT EMPORT	OF:	
EST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL	
RACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CASING	
HOOT OR ACIDIZE		ABANDON*	X	BEOOTING OR ACIDIZING		ABANDONMENT*	
EPAIR WELL		CHANGE PLANS		(Other)			
Other)				(Norm: Report resu Completion or Recon	its of multiple apletion Beport	completion on Well and Log form.)	i

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.) *

At your request (attached) ARCO Oil and Gas Company plans to plug and abandon the HGU #192. We are, however, requesting a 120 day extension to your March 2 deadline so that a thorough reservoir evaluation can be completed along with co-owner approval. In addition, this extension will allow the work to be done during better weather.

A proposed plugging procedure is included for your review and approval. plugging is complete, reseeding will be completed per BLM standards.



signed W and still signed	TITLE Area Production Supt.	DATE 2-2-87
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE ACTING AREA' MANAGER	DATE FEB 9 1097
, 5	NMOCD	

14. PERMIT NO.

14

*See Instructions on Reverse Side

HORSESHOE GALLUP UNIT PRODUCING WELLS PLUGGING AND ABANDONMENT PROCEDURE

- 1) Move pumping unit off location.
- 2) MIRU. Pull rods and downhole pumping equipment.
- 3) RIH below the bottom perforation w/tbg. open ended. Pump sufficient cement inside casing to cover top perforation by 50'.
- 4) POH w/tbg. GIH w/wireline and perforate casing as specified by New Mexico Oil Commission. Number of shots should be sufficient to allow cement squeeze. POH w/wireline. GIH w/tbg. open ended. Squeeze cement to provide plug inside and outside of casing to surface.
- 5) POH w/tbg. Cut casing one foot below ground level. Weld a blind flange to casing, and weld a dry hole marker on blind flange. Fill hole and move off.
- 6) Rehabilitate location and access road using stipulations supplied by the Bureau of Land Management.