Form 9-331 (May 1963)	UNITED STATES SUBMIT IN TRIPLICATE	E• Form approved.
DEFACTIVIENT OF THE INTERIOR verse side)		Budget Bureau No. 42-R1 5. LEASE DESIGNATION AND SERIAL
GEOLOGICAL SURVEY		14-08-0001-8200
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. 1.		6. IF INDIAN, ALLOTTEE OR TRIBE NA
Use "APPLIC.	ATION FOR PERMIT—" for such proposals.)	Navaio-Uto Man
OIL GAS		Navajo-Ute Mountain 7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		Horseshoe Gallup Uni
Atlantic Richfield Con	vano	8. FARM OR LEASE NAME
5. ADDRESS OF OPERATOR		Horseshoe Gallup
1860 Lincoln Street, Suite 501, Denver, Colorado 80203		9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* At surface		10. FIELD AND POOL, OR WILDCAT
	٤ 330' f/East lines, Section 33	Horseshoe Gallup 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	Sec. 33-31N-16W
	5377'	12. COUNTY OR PARISH 13. STATE
16. Check An	propriete Rev Te I. It and I	San Juan New Mex
NOTICE OF INTENT	propriate Box To Indicate Nature of Notice, Report, or C	Other Data
TEST WATER OF THE	TORREGUE	UENT REPORT OF:
FRACTURE TOPAT	ULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
SHOOT OR ACIDIZE	ULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
DEDAID WINE	SHOOTING OR ACIDIZING	A.R.A.V.
(Other)	(Other) Sidt III, EX	of multiple construct
17. DESCRIBE PROPOSED OR COMPLETED OPERA proposed work. If well is direction:	ATIONS (Clearly state all pertinent details, and give pertinent dates, ally drilled, give subsurface locations and measured and true vertica	of multiple completion on Well etion Report and Log form.)
nent to this work.) *	ATIONS (Clearly state all pertinent details, and give pertinent dates, ally drilled, give subsurface locations and measured and true vertica	including estimated date of starting an l depths for all markers and zones per
This well is in a plans are to conduct wa result in a revised water	ucing approximately 1/2 BOPD and was not shut in 4-30-67. U.S.G.S. approval to s large Unit which is now under waterflood terflood and tertiary recovery studies. erflood plan or in a tertiary recovery preall in order to recover the maximum amounts.	operations. Future These studies may
SIGNED W. A. Walther	exico Oil Conservation Commission e and correct TITLE Operations Manager	DATE 6/04/76
(This space for Federal or State office us	e)	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE