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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Astesia, NM \$8210

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator					<del></del>	<del></del>	Well	API No.			
ARCO OIL AND GAS COMP	ANY. D	IV. OF	ATLA	NTIC R	ICHFIELD	co.		300458	7316		
Address									<del>-</del>		
1816 E. MOJAVE, FARMI	NGTON .	NEW M	EXICO	8740	1						
Resson(s) for Filing (Check proper bax)	1101011	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				T (Please expla			· · · · · · · · · · · · · · · · · · ·		
		<b>a</b>			Com	a (a record exting	un,				
New Well		Change is									
Recompletion	Oil	_	Dry G				A 404 404				
Change in Operator	Cazinghe	ad Gas	Conde		Effe	ctive 1	.0/01/90	)			
If change of operator give name											
and address of previous operator											
II. DESCRIPTION OF WELL	AND LE	EASE									
Lease Name				ol Name, Including Formation				Kind of Lease No.			
HORSESHOE GALLUP UNIT			191 HORSESH			UP	State,	State, Federal or Fee		4-20-604-1951	
Location									<del></del>		
E	2215	<u>;</u>		_ N	ORTH	. 6	660 _		WEST	<b>.</b> .	
Unit Letter	- :		_ Feet Fi	om The		e and	F	et From The		Line	
Section 34 Township	31N		Range	1.61	3.0	770 /	SAN	JUAN			
Section 34 Townshi	9 0111		Kange		, N	APM,				County	
W. DEGICNATION OF TRANS	CDADE	CD 0E 0		TO \$1 4 (FFE )	D.1. G.6						
III. DESIGNATION OF TRAN				DNAIU			Val	l a annu and a bita d			
Name of Authorized Transporter of Oil	<u> </u>	or Conde	THE		Address (Give address to which approved copy of this form is to be sent)						
MERIDIAN OIL COMPANY					<del>+</del>	<del></del>	MINGTON, NM 87401				
Name of Authorized Transporter of Casing	Gas	Address (Give address to which approved copy of this form is to be sent)									
					<u> </u>						
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	is gas actually	connected?	When	When ?			
give location of tanks.	ĮΕ	34	J 31	1 16W		NO					
If this production is commingled with that	from any of	ther lease or	pool, gi	ve comming	ing order numi	per:					
IV. COMPLETION DATA					-						
		Oil Well	1 1	Gas Weil	New Weil	Workover	Deepen	Phug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	i	i		1	1			1		
Date Spudded	Date Con	npi. Ready to	o Prod.		Total Depth	L	<u> </u>	P.B.T.D.	1		
								1.1.1.1.			
Elevations (DF, RKB, RT, GR, etc.)	Producing F			Top Oil/Gas		Tubing Depth					
Elevadous (Dr., RRB, R1, GR, BC.)	LIOGUCIUS C	OFFICE		10000000							
Perforations								Depth Casing Shoe			
renorations								Deput Casing Silve			
TUBING, CASING AND (					CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
									· · · · · · · · · · · · · · · · · · ·		
V. TEST DATA AND REQUES	TFOR	ALLOW	ARLE		<u> </u>						
OIL WELL (Test must be after r					he equal to ar	exceed top alle	muable for the	is denth or be	for full 24 hos	#3.)	
Date First New Oil Run To Tank	Date of T		9,1001	<u> </u>		shod (Flow, pa			,- ,		
Date I has two Oil Rule to Talk	: Date of t	CM				cap All M	P R R	E 17			
Langels of Tase	T				Casing Progra	<u>∟ <del> }   </del> </u>	<del>!         </del>	Clara kize			
Length of Test	Tubing Pi	ressure			in i			- עור			
12-12-15-T-					Waran III	* .= 50	c 1000	Gas- MCF			
Actual Prod. During Test	Oil - Bbis	<b>5</b> .			Water - Bois	SEPZ	טכבו מ	- MCF			
					·		1K1 - 17	W			
GAS WELL					(	OIL CC	JIV. U	5 ▼ • }			
Actual Prod. Test - MCF/D	Length of	f Test			Bbis. Conden	sate/MMCD	ST. 3	Gravity of	Condensate		
						<b>.</b>	•••			•	
Testing Method (pitot, back pr.)	Tubino P	ressure (Shu	(-in)		Casing Press	en (Shed-in)		Chobs See			
	<u> </u>				<u> </u>			<u>.t.</u>			
<b>VL OPERATOR CERTIFIC</b>	ATE O	F COMI	PLIA	<b>VCE</b>		NI COL	ICEDV	ATION	DIMER	<b>W</b>	
I hereby certify that the roles and regulations of the OE Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above					SEP 2 7 1990						
is true and complete to the best of my knowledge and belief.					Date	Approve	d	DEP & F	1000		
									1		
Dane Comin					1 a 1 d						
Signature					11	By Sund Though					
DAVE CORZINE		PROD.		<u>ERVISOR</u>	· []		SUPER	VISOR DI	STRICT	43	
Printed Name			Title		Title					<u></u>	
SEPTEMBER 24, 1990				7527							
Date		Tel	ephone !	No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.