

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Refractured

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

September 26, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum

Corporation Ute Mountain Tribal "E", Well No. 2, in NW $\frac{1}{4}$ NW $\frac{1}{4}$,
(Company or Operator) (Lease)

D, Sec. 35, T. 31N, R. 15W, NMPM, Verde-Gallup Pool

Unit Letter

San Juan

County. Date Spudded August 8, 1958 Date Drilling Completed September 2, 1958

Please indicate location:

D	C	B	A
I			
E	F	G	H
L	K	J	I
M	N	O	P

Section 35

Elevation 5454 (GL) Total Depth 4130' PBD

Top Oil/Gas Pay 4042 Name of Prod. Form. Gallup

PRODUCING INTERVAL - 4042-4105

Perforations None

Open Hole _____ Depth _____
Casing Shoe 4010 Depth _____
Tubing 4105

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): 162 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size _____

GAS WELL TEST - Pumping oil well 16-48" strokes per minute

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 39,600 gallons oil & 40,000 pounds sand, 500 gallons MCA.

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks September 23, 1958

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter None

Remarks: Includes 4028' of 5-1/2" OD, 5.012" ID, 14 pound casing and 4115' of 2-3/8" OD, 1.995" ID, 4.7 pound tubing. Ran 4" slotted liner 3937-4111. Completed as pumping oil well, Verde Gallup Field, September 24, 1958.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____ SEP. 29. 1958, 19 _____

Pan American Petroleum Corporation
(Company or Operator)

By: ORIGINAL SIGNED BY
D. J. SCOTT (Signature)

Title Field Clerk

Send Communications regarding well to: 3

Name Pan American Petroleum Corporation

Address Box 487

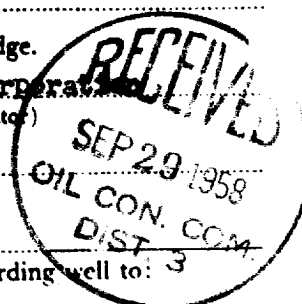
Farmington, New Mexico

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3



OIL CONSERVATION COMMISSION		
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