

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Casper, Wyoming
(Place)

March 10, 1961
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Atlantic Refining Co.
(Company or Operator)

UTE
(Lease)

Well No. 12, in NE 1/4 NW 1/4

C
Unit Letter

Sec. 35

T. 31N

R. 16W

NMPM,

Horseshoe-Gallup

Pool

San Juan

County. Date Spudded 2-27-61

Date Drilling Completed 3-2-61

Elevation 5475.0' G.L.

Total Depth 1500'

PBT

1457'

Please indicate location:

D	E	F	G	H	A
E	F	G	H	I	J
L	K	J	I	H	G
M	N	O	P	Q	R

Top Oil/Gas Pay 1423'

Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations Notches at 1423' and at 1439'.

Open Hole Depth 1492.51' Casing Shoe 1422.39' Tubing

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used) 156.67 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 14" Plg.

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	101.80	100
4-1/2"	1492.51	150
2-3/8"	1422.39	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): "See Remarks"

Casing Tubing Date first new 3-8-61
Press. Press. oil run to tanks

Oil Transporter McWood Corporation

Gas Transporter N/A

Remarks: Fraced notches at 1423' and at 1439' w/27,100 gals. lease crude containing 50,000# 10/20 sand. Average treating pressure = 900#, average injection rate = 35.2 BPM.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 13 1961, 19

The Atlantic Refining Co.
(Company or Operator)

By: R. P. Curry
(Signature)

Title Chief Clerk

Send Communications regarding well to:

Name The Atlantic Refining Co.

Address Box 520 - Casper, Wyoming

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

STATE OF NEW MEXICO		
OIL CONVEYANCE PERMITTING		
AZULCO DISTRICT OFFICE		
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