form 3160–5 November 1983)	UNITED STAT	ES	i maka	IIT IN TRIPLICATES r instructions on re-	Expires Au	gust 31, 1985	
	AGEMEN			14-20-604	- 1950		
SUNDRY NOTICES AND REPORTS ON WELLS					6. IF INDIAN, ALLOTTER OR TRIBE NAME		
(Do not use this form f	or proposals to drill or to de	pen or plug	pack to a dif	terent reservoir.	Ute		
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)					7. UNIT AGREEMENT NAME		
OIL X GAB OTHER					Horseshoe Gallup Unit		
. NAME OF OPERATOR					8. FARM OR LEAS	S NAME	
ARCO Oil and Ga	s Company, Divisio	on of At	lantic R	lichfield Co.	Horseshoe	Gallup	
ADDRESS OF OPERATOR	Frankrator Nov N	lovico (27.801		185		
1816 E. Mojave, Farmington, New Mexico 87401 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface					10. PIBLD AND PO	OL, OR WILDCAT	
					Horseshoe Gallup		
					11. SBC., T., R., M SURVEY OR		
660' FNL, 1980'	EMI				Soc 35	T-31N, R-16W	
4. PERMIT NO.		ow whether DF, RT, GR, etc.)			1	ARISE 18. STATE	
4. PERMIT NO.	'5' GL			San Juan	N.M.		
	1 4	1 lt . N		N . D . A (UALIA	
c CI	neck Appropriate Box To	Indicate F	Nature of I				
NOTICE	OF INTENTION TO:		1	,	CENT ESPORT OF:		
TEST WATER BEICT OFF	PULL OR ALTER CASIS	'G		ER SHUT-OFF	— <u> </u>	ING CASING	
FRACTURE TREAT	MULTIPLE COMPLETE ABANDON*		i	OTING OR ACIDIZING	-,	ONMENT*	
BHOOT OR ACIDIZE	CHANGE PLANS	X		ber)			
(Other)	_			(Note: Report result Completion or Recomp	s of multiple compl pletion Report and I	etion on Well og form.)	
DESCRIBE PROPUSED OR COMP	LETED OPERATIONS (Clearly state directionally drilled, give a	te all pertine	nt details, a	nd give pertinent dates	, including estimate	ed date of starting any	
cannot economic the feasibility may yield sign would require For this reaso shut-in status part of a futur	well. At this to cally operate the of CO2 flooding officant additionathe workover of on, ARCO proposes so that the well e CO2 flood. This s, and promotes co	e subject for the loil existing that the lbore western e	t well Horses recovery g wells this well ill be liminate	. An ongoing hoe Gallup Fiden. Implemental, and the drawallable, sheet the economic	g study to eld is under ation of a filling of ned in the could it be constelled	determine rway, which CO2 flood new wells. Tong term needed as	
		4801 10			ME BOKA.		
				· M. Comment of the production of	, ~ U	TEHME,	
4. 500.00	PALLED & PLACE				JU	(n s. 5 /	
NOT 1			William Committee	$O_{l_{L}}$	1987		
			•	are to the	700	AN A.	
				TO STREET OF MINISTERS OF	. <i>U</i> /S	7. 3 UV.	
				-		• • • • • • • • • • • • • • • • • • •	
18. I hereby certify that the f	orecoing is true and correct		:				
SIGNED De 9	5	TITLE _	roducti	on Supervisor	DATE _6	/30/87	
(This space for Federal or	State office use)						
* 1	Alleria Halla		ACTING	AREA MANAG	ES DATE _		
CONDITIONS OF APPRO		TITLE		The second secon		• Q-3/	
		15 m	000				
		W/					

*See Instructions on Reverse Side