Budget Bureau No. 1004-0135 Expires August 31, 1985 Form 3160-5 (November 1983) UNITED STATES SUBMIT IN TRIPLICATE. DEPARTMENT OF THE INTERIOR (Other last 5. LEASE DESIGNATION AND SERIAL NO. (Formerly 9-331) BUREAU OF LAND MANAGEMENT 14-20-604-1951 6. IF INDIAN, ALLOTTER OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals.) Ute 7. UNIT AGREEMENT HAME WELL X WELL OTHER Horseshoe Gallup Unit 2. NAME OF OPERATOR 8. PARM OR LEADE HAME ARCO Oil and Gas Company, Division of Atlantic Richfield Co. Horseshoe Gallup 181 1816 E. Mojave, Farmington, New Mexico 87401 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.) 10. FIELD AND POOL, OR WILDCAT At surface Horseshoe Gallup 11. FRC., T., R., M., OR BLE. AND 990' FNL, 1905' FWL Sec. 34, T-31N, R-16W 12. COURTY OR PARISH 13. STATE 15 BLEVATIONS (Show whether DF. BT. CR. etc.) 14. PERMIT NO 5538' GL San Juan N.M. 1€ Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PULL OR AUTER CASING REPAIRING WELL TEST WATER SHUT-OFF PRACTURE TREAT MULTIPLE COMPLETE PRACTURE TREATMENT ALTERING CARING SHOOTING OR ACIDIZING ABANDONMENT\* SHOOT OR ACIDIZE ARANDON\* X REPAIR WELL CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.) ARCO Oil and Gas Company respectfully requests approval of long term shut-in status on this well. At this time, under the current waterflood operation, ARCO cannot economically operate the subject well. An ongoing study to determine the feasibility of CO<sub>2</sub> flooding for the Horseshoe Gallup Field is underway, which may yield significant additional oil recovery. Implementation of a CO2 flood would require the workover of existing wells, and the drilling of new wells. For this reason, ARCO proposes that this well be maintained in the long term shut-in status so that the wellbore will be available, should it be needed as part of a future CO2 flood. This plan eliminates the economic waste of potentially usable wellbores, and promotes conservation. JULO 71987 DIV. APIRO A COLECTIVA NOT TO EXCLUDE FRAM. 18. I hereby certify that the foregoing is true and correct TITLE Production Supervisor DATE <u>6/30/87</u> RIGNED (This space for Federal or State office use) ACTING AREA MANAGER JUL 6 1987 L. Mark Hollis APPROVED BY CONDITIONS OF APPROVAL, IF ANY: Nmoco

\*See Instructions on Reverse Side

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