

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
~~RECOMPLETION~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Casper, Wyoming

1-7-59

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Atlantic Refining Co.

Navajo

Well No. 17

in NW 1/4 NE 1/4

(Company or Operator)

(Lease)

B, Sec. 31, T. 31N, R. 16W, NMPM., Horseshoe Gallup

Pool

Unit Letter

San Juan

County. Date Spudded 12-28-58

Date Drilling Completed 12-31-58

Please indicate location:

Elevation 5450 ft

Total Depth 1310

PBTD 1286

Top Oil/Gas Pay 1157

Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1157-1179, 1236-1248

Open Hole None

Depth

Casing Shoe 1300.02

Depth

Tubing 1255.13

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, bbls water in hrs, min. Size 1

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 362.51 bbls. oil, 0 bbls water in 20 hrs, min. Size 1 1/2

GAS WELL TEST - Rate limited due to pump

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new
Press. Press. oil run to tanks 1-6-59

Oil Transporter McWood Corporation

Gas Transporter

Tubing, Casing and Cementing Record

Size	Feet	Sax
2 3/8	1255.13	
5 1/2	1300.02	130
8 5/8	100.10	115

Remarks: Treated perforations 1236-1248 with 10,000# 10/20 sand and 7900 gals lease crude. Average treating pressure 1350# at 35 BPM. Treated perforations 1157-1179 with 14,000# 10/20 sand and 13,100 gals lease crude. Average treating pressure 1350# at 37.8 BPM.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved 1-7-59, 19

The Atlantic Refining Co.

(Company or Operator)

By:

(Signature)

Title

District Clerk

Send Communications regarding well to:

Name The Atlantic Refining Co.

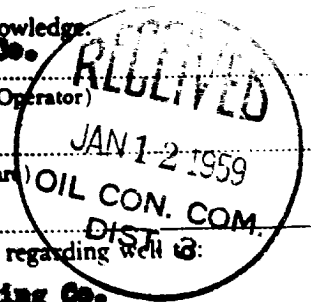
Address Box 520, Casper, Wyoming

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Supervisor Dist. # 3

Title



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received	7	
DISTRIBUTION		
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Director	4	
Assistant	/	
Ploration	/	
State Land Office		
U. S. G. S.		
Transporter		
File	/	✓