## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## (Form C-104) Revised 7/1/57 New Well

## REQUEST FOR (OIL) - (CAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is deliv-

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  **MARKINE Institute Case (Company or Operators)  Sec. 12. T. 318. R. 18. NMPM, Corrections Gelling  Pool  Reversion Sign Total Depth 1310  PRODUCING INTERVAL  Perforations 1157-1179, 1932-1948  E F G H  Open Hole 1500  Control Reserve Treatment (after recovery of volume of oil equal to volume of locked of the pump in	ered inte	o the sto	ck tanks. Gas mu	st be reported on 15.02\$ p			
WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:    Well No.					Casper, W	youing	1-7-59
Well No					(Place)		(Date)
Country Date Spudded. 12:35-3  Please indicate location:  Please indicate location:  D C B A Perforations 1157 Name of Prod. Form. Gallage  PRODUCTING INTERVAL -  Perforations 1157-1179 125-213  OIL KELL IEST Casing Shoe 13:00-62 Tubing 12:55-13  OIL KELL IEST Choice  H N O P Country Date Spudded. 12:35-31 Disable of Prod. Form. Gallage  Perforations 1157-1179 125-218  Open Hole Image Casing Shoe 13:00-62 Tubing 12:55-13  OIL KELL IEST Choice  H N O P Country Date Spudded. 12:35-31 Disable of Prod. Form. Gallage  Producting INTERVAL -  Perforations 1157-1179 125-218  OIL KELL IEST Choice  I Star After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choice Size Choice Size Interval of Prod. Test: McF/Day; Hours flowed Choice Size Interval of Prod. Test: McF/Day; Hours flowed Choice Size Interval of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: McF/Day; Hours flowed Choice Size Interval of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: McF/Day; Hours flowed Choice Size Interval Opin Concept Siz							****
County. Date Spudded. 12-23-58. Date Drilling Complated. 12-31-59  Please indicate location:  D C B A PRODUCING INTERVAL  Top 011/0ss Pay 1157 Name of Prod. Form. Callus  Perforations 1157-1179. 12-3145  Depth Open Hole Casing Shoe 1100-02 Depth Obling 1255-13  OIL KELL TEST - Natural Prod. Tests Delts, 011, Delts water in Depth Octobe Size Date of Choke Size Delts, 012, 02-3145  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used); 12-3145  Date Delts, 011, Delts water in Depth Octobe Size Delts, 012, 02-3145  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Size Delts, 013, 02-3145  Test After Acid or Fracture Treatment (after purpo planears of Choke Size Natural Prod. Tests (After Acid or Fracture Treatment; MCF/Day; Hours flowed Choke Size Natural Prod. Tests (Give amounts of materials used, such as acid, water, 011, and sand); 12-3145  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, 011, and sand); 12-3145  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, 011, and sand); 12-3145  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, 011, and sand); 12-3145  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, 011, and sand); 12-3145  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, 011, and sand); 12-3145  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, 011, and sand); 12-3145  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, 011, and sand); 12-3145  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, 011, and sand); 12-3145  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, 011, and sand); 12-3145  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, 011, and sand); 12-3145  Acid or Fracture Treatment (Give amounts						o, in.	<b>4</b> , <b>4</b> ,
Please indicate location:  Description of the control of the contr	•	Compan	Sec. 33	т 1911 г 12	I NMPM	Morseshoe Gella	ED Pool
Please indicate location:  Top 011/Gas Pay 1157 Name of Prod. Form. Callum  PRODUCING INTERVAL  For of H  Open Hole Depth Open Casing Shoe 1200.02 Tubing 1255.13  OIL WELL TEST - Return Treatment (after recovery of volume of oil equal to volume of load oil used): 1255.15 bbis, oil, bbis water in hrs, min. Size 1255  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 1255.15 bbis, oil, bbis water in 1255.15 hrs. min. Size 1255.16 bbis, oil, bbis water in 1255.17 bring plants of the pump							
Top Oil/Gas Pay 1157  Name of Prod. Form. Calling  PRODUCING INTERVAL -  Perforations 1157-1179, 225-1248  Open Hole Casing Shoe 1200-22 Tubing 1255-13  OIL WELL TEST -  Natural Prod. Test: 100 bbls.oil, bbls water in hrs, min. Size 100 doil used! 100 doil used! 100 bbls.oil, bbls water in hrs, min. Size 100 doil used! 100 doil used! 100 bbls.oil, bbls water in 100 brs, min. Size 100 bbls.oil, bbls water in 100 brs, min. Size 100 bbls.oil, bbls water in 100 brs, min. Size 100 bbls.oil, bbls water in 100 brs, min. Size 100 bbls.oil, bbls water in 100 brs, min. Size 100 bbls.oil, bbls water in 100 brs, min. Size 100 bbls.oil, bbls water in 100 brs, min. Size 100 bbls.oil, bbls water in 100 brs, min. Size 100 bbls.oil, bbls water in 100 brs, min. Size 100 bbls.oil, bbls water in 100 brs, min. Size 100 bbls.oil, bbls water in 100 brs, min. Size 100 bbls.oil, bbls water in 100 brs, min. Size 100 bbls.oil, bbls water in 100 brs, min. Size 100 bbls.oil, bbls water in 100 brs, min. Size 100 bbls.oil, bbls water in 100 brs, min. Size 100 bbls.oil, bbls water in 100 brs, min. Size 100 bbls.oil, bbls water in 100 brs, min. Size 100 bbls.oil, bbls water in 100 brs, min. Size 100 bbls water in 100 brs, min. Size 100 bbls water in 100 brs, min. Size 100 bbls water in 100 bbls water in 100 brs, min. Size 100 bbls water in 100 brs, min. Size 100 bbls water in 100 bbls water in 100 brs, min. Size 100 bbls water in 100 bbls wate	San Ju	<b>4</b>	***********************	County. Date Spudder	12-28-53	Date Drilling	Completed 12-31-55
PRODUCING INTERVAL  Perforations 1157-1179. 25-1248  Depth Open Hols Casing Shoe 1200-02 Tubing 1255-13  OIL WELL TEST - Choke Matural Prod. Test: Debls, oil, Debls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of choke of load oil used); 10-12 bbls, oil, Debls water in hrs, min. Size Casing and Committing Record  Natural Prod. Test: McF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.);  Test After Acid or Fracture Treatment: McF/Day; Hours flowed Choke Size Nethod of Testing: McF/Day; Hours flowed Choke Size Nethod of Testing: McF/Day; Hours flowed Choke Size Nethod of Testing: McF/Day; Hours flowed Casing Tubing Date first new Press: Dress: Oil run to tanks 1-6-59  Oil Transporter McG/Day Band and 13-100 gale lease crade. Average treatment Size Incomplete to the Dest of my knowledge Testing Company or Open Compa	P	lease inc	dicate location:	<b></b>			
E F G H  Open Hole Base Casing Shoe 1900.02 Tubing 1255-13  OIL WELL TEST -  Natural Prod. Test   Manage   Depth   Dep	D	C	BA	Top Oil/Gas Pay	Nar	me of Prod. Form.	POLICE TO SERVICE TO S
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Natural Prod. Test: NCF/Day; Hours flowed Choke Size  Tubing, Casing and Communications regarding Record  Sire Feet Sax  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks  Casing Tubing Date first new Oil run to tanks 1-6-59  Cil Transporter Effect Gerperation  Gas Transporter Gas Transporter Gas Transporter Testing Press: Press: Oil run to tanks 1-6-59  Cil Transporter Testing Date first new Oil run to tanks 1-6-59  Cil Transporter Effect Gerperations  Average treating pressure 1350 at 35 BPM. Treated perforations 1157-1179 with 11,000  Approved. 1-1-20							nrs,min. Size mr
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Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Benarks  Casing Tubing Date first new Press. Press. Oil run to tanks 1-6-59  Oil Transporter Gas Transporter  Remarks: Treated perferations 1235-1248 with 10,000 10/20 sand and 700 glas less rade.  Average treating pressure 1350 at 35 BPL Treated perferations 1157-1179 with 11,000 10/20 sand and 13,100 gale lease crade. Average treating pressure 1350 at 7.5 BPL  I hereby certify that the information given above is true and complete to the best of my knowledge.  OIL CONSERVATION COMMISSION  By: Original Signed Emery C. Arnold  Title District Clerk  Title District Clerk  Title District Clerk  Send Communications regarding well 6:			<del></del>		MC1	F/Day; Hours flowed _	Choke Size
Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Benarks  Casing Tubing Date first new oil run to tanks 1-6-59  Cil Transporter Meed Corporation  Gas Transporter Gas Transporter Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Benarks  Casing Tubing Date first new oil run to tanks 1-6-59  Cil Transporter Gas Transporter Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Benarks  Casing Tubing Date first new oil run to tanks 1-6-59  Cil Transporter Gas Transporter Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Benarks  Casing Tubing Date first new oil run to tanks 1-6-59  Cil Transporter Gas Transporter Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Benarks  Casing Tubing Date first new oil run to tanks 1-6-59  Cil Transporter Gas Transporter Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Benarks  Casing Tubing Date first new oil run to tanks 1-6-59  Cil Transporter Gas Transporter Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Benarks  Casing Tubing Date first new oil run to tanks 1-6-59  Cil Transporter Gas Transporter Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Benarks  Casing Tubing Date first new oil run to tanks 1-6-59  Cil Transporter Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Benarks  Casing Tubing Date first new oil run to tanks 1-6-59  Cil Transporter Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Benarks  Casing Tubing Date first new oil run to tanks 1-6-59  Cil Transporter Treatment (Give amounts of materials used, such as acid, water, oil, and sand the sand t			_	rd Method of Testing (pitc	ot, back pressure,	etc.):	
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Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):    See Break's   See Break's   See Break's	2 3/1	R 3	955.1k	Choke Size Met	thod of Testing:		
sand): See Remarks  Casing Tubing Date first new oil run to tanks 1-6-59  Oil Transporter Effect Corporation  Gas Transporter Gas Transporter U236-1245 with 10,000 10/20 sund and 1300 glas lease grade.  Average treating pressure 1350 at 35 BPM. Treated perferations 1157-1179 with 14,000 10/20 sund and 13,100 gals lease grade. Average treating pressure 1350 at 37.5 BPM.  I hereby certify that the information given above is true and complete to the best of my knowledge.  Approved 1-1-59 (Company or Operator)  OIL CONSERVATION COMMISSION  By: (Signatur) OIL CON. COM. Send Communications regarding well &:  Send Communications regarding well &:				Acid on Fracture Treatm	ent (Give amounts	of materials used. su	uch as acid. water. oil. and
Remarks: Treated perferations 1236-1245 with 10,000 10/20 sund and 700 clas lease crede.  Remarks: Treated perferations 1236-1245 with 10,000 10/20 sund and 700 clas lease crede.  Average treating pressure 1350 at 35 BPK. Treated perferations 1157-1179 with 14,000 10/20 sund and 13,100 gals lease crede. Average treating pressure 1350 at 37.6 BPK.  I hereby certify that the information given above is true and complete to the best of my knowledge.  Approved 1-1-19 (Company or Operator)  OIL CONSERVATION COMMISSION  By: (Signatur) OIL CON. COM. Send Communications regarding well 3: Send Communicati	51/	1	300-02 130				,,
Company or Operation  Conservation Commission  Conservation Commission  Conservation Commission  Conservation Commission  Conservation Commission  Company or Operator  Company o				Casing Tubing	Date fir	rst new	<u> </u>
Remarks: Treated perferations 1236-1245 with 10,000 10/20 sand and 7900 glas lease crude.  Average treating pressure 1350 at 35 BPM. Treated perforations 1157-1179 with 14,000 at 37.5 BPM.  I hereby certify that the information given above is true and complete to the best of my knowledge.  Approved 1-1-57 19 (Company or Operator)  OIL CONSERVATION COMMISSION  By: (Signatur) O/L CON. COM. Send Communications regarding well 3:	8.5/1		00.10 115	-			2
Average treating pressure 1350 at 35 BPL. Treated performations 1150 at 37.0 BPL.  10/20 sand and 13.100 gals lease erade. Average treating pressure 1350 at 37.0 BPL.  I hereby certify that the information given above is true and complete to the best of my knowledge.  Approved 1-1-59 (Company or Operator)  OIL CONSERVATION COMMISSION  By: (Signature)  OIL CON. COM. COM.  By: Send Communications regarding well 6:	-						
Average treating pressure 1350 at 35 BPL. Treated performations 1150 at 37.0 BPL.  10/20 sand and 13.100 gals lease erade. Average treating pressure 1350 at 37.0 BPL.  I hereby certify that the information given above is true and complete to the best of my knowledge.  Approved 1-1-59 (Company or Operator)  OIL CONSERVATION COMMISSION  By: (Signature)  OIL CON. COM. COM.  By: Send Communications regarding well 6:				Gas Transporter	M 10,000 10	/20 same and 19	00 glas lonse erude.
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Approved 1-7-59 , 19  OIL CONSERVATION COMMISSION  By: Original Signed Emery C. Arnold  OIL COMMISSION  By: Send Communications regarding well 6:	Averag		Market 12 200 co	le legge grade. Al	rerece treati	ng pressure 13	66 et 37.8 mm.
OIL CONSERVATION COMMISSION  By: Original Signed Emery C. Arnold  Send Communications regarding well 6:							
OIL CONSERVATION COMMISSION  By: Original Signed Emery C. Arnold  Send Communications regarding well 6:						to the best of my kn	owledge.
By: Original Signed Emery C. Arnold  Title Bistrict Clerk  Send Communications regarding well 6:	Approve	:d	1-1-27	, 19			Operator)
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Title	<del></del>		************************		Se	end Communications	regarding well w:
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Address Box 520, Casper, Wyening							

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