

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

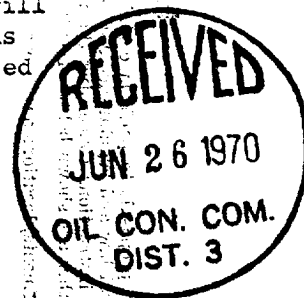
1. OIL WELL ☐ GAS WELL ☐ OTHER ☐ Water Injection		5. LEASE DESIGNATION AND SERIAL NO. 14-08-0001-8200	
2. NAME OF OPERATOR Atlantic Richfield Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo-Ute Mtn.	
3. ADDRESS OF OPERATOR Box 2197 Farmington, N. M.		7. UNIT AGREEMENT NAME Horseshoe Gallup Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 730' FNL & 515' FWL (Unit D) Sec 34		8. FARM OR LEASE NAME Horseshoe Gallup	
14. PERMIT NO.		9. WELL NO. 180	
15. ELEVATIONS (Show whether DF, RT, CR, etc.) GR 5512', RKB 5520'		10. FIELD AND POOL, OR WILDCAT Horseshoe Gallup-Gallup	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 34, T-31N R-16W	
		12. COUNTY OR PARISH San Juan	13. STATE N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	
(Other) Shut in ☒		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We propose to cease injection in this well as uneconomical to operate. The production supported by this well is not sufficient to justify continued injection. Part of the water normally injected in this well will be transferred to a well nearer the center of the field. Perforations open are 1382'-1416'. If any adverse effect on oil production is noted we will probably want to resume injection in this well.



JUN 25 1970

U. S. GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct

SIGNED B. J. Sartin TITLE Drig. - Prod. Supv. DATE 6/16/70

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: