Budget Bureau No. 1004-0135 Form 3:60-5 UNITED STATES

BUBMIT IN TRIPLICATE®

(Other instructions on rerese side) Expires August 31, 1985 (November 1983) (Formuly 9-331) 5, 4=ABE DESIGNATION AND ABELIAL NO. 14-20-604-1951 14-08-0001-8200 BUREAU OF LAND MANAGEMENT 6. IF INDIAN, ALLOTTRE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) Navajo-Ute Mountain 7. UNIT AGREEMENT HAME WELL WELL T OTHER Horseshoe Gallup Unit NAME OF OPERATOR 8. PARM OR LEASE NAME ARCO Oil and Gas Company, A Division of Atlantic Richfield Co. Horseshoe Gallup 3. ADDRESS OF OPERATOR WBLL NO. 1816 E. Mojave, Farmington, New Mexico 87401 tocation of Well (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface **180** 10. FIELD AND POOL, OR WILDCAT <u> Horseshoe Gallup</u> 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA Unit "D" 730' FNL & 515' FWL Sec. 34, T-31N, R-16W 12. COUNTY OR PARISH 18. STATE 14. PERMIT NO. 15. ELEVATIONS (Show whether Dr. RT. GR. etc.) 5512' GL San Juan NM 16 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT EMPORT OF : TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING X SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING ABANDONMENT® REPAIR WELL CHANGE PLANS (Norz: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OF COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.) * At your request (attached) ARCO Oil and Gas Company plans to plug and abandon the HGU #180. We are, however, requesting a 120 day extension to your March 2 deadline so that a thorough reservoir evaluation can be completed along with co-owner approval. In addition, this extension will allow the work to be done during better weather. A proposed plugging procedure is included for your review and approval. plugging is complete, reseeding will be completed per BLM standards. FEB 1 1 1987 OIL CON. DIV. DIST. 3 Duranga, Colorado

18. I hereby certify that the foregoing in true and correct

SIGNED NOW THE Area Production Supt.

(This space for Bederal or State office use)

APPROVED BY L. Mark Hollis
CONDITIONS OF APPROVAL, IF ANY:

See Instructions on Reverse Side

HORSESHOE GALLUP UNIT PRODUCING WELLS PLUGGING AND ABANDONMENT PROCEDURE

- 1) MIRU. RIH below the bottom perforation w/tbg. open ended. Pump sufficient cement inside casing to cover top perforation by 50'.
- POH w/tbg. GIH w/wireline and perforate casing as specified by New Mexico Oil Commission. Number of shots should be sufficient to allow cement squeeze. POH w/wireline. GIH w/tbg. open ended. Squeeze cement to provide plug inside and outside of casing to surface.
- 3) POH w/tbg. Cut casing one foot below ground level. Weld a blind flange to casing, and weld a dry hole marker on blind flange. Fill hole and move off.
- 4) Rehabilitate location and access road using stipulations supplied by the Bureau of Land Management.