

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Casper, Wyoming

(Place)

12-4-58

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Atlantic Refining Co.

(Company or Operator)

, Well No. 13, in NW $\frac{1}{4}$, NE $\frac{1}{4}$,

(Lease)

R
Unit Letter

Sec. 32

T. 11N

R. 16W

NMPM, Harrodsburg Gallup

Pool

San Juan

County. Date Spudded 11-25-58

Date Drilling Completed 11-30-58

Please indicate location:

Elevation 5776 ft.

Total Depth 1310

PBTD 1287

Top Oil/Gas Pay 11 1/2

Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1135-1166 1252-1268

Open Hole None

Depth

Casing Shoe 1302.60

Depth

Tubing 1261.17

OIL WELL TEST -

Natural Prod. Tests: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 166.68 bbls. oil, 0 bbls water in 9 hrs, _____ min. Size 1 1/2 Choke

GAS WELL TEST -

Natural Prod. Tests: None MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing _____ Tubing _____ Date first new _____

Press. _____ Press. _____ oil run to tanks 12-3-58

Oil Transporter McWood Corporation

Gas Transporter _____

Tubing, Casing and Cementing Record

Size	Feet	Size
<u>2 3/8</u>	<u>1261.17</u>	
<u>3 1/2</u>	<u>1302.60</u>	<u>130</u>
<u>3 5/8</u>	<u>99.50</u>	<u>125</u>

Remarks: Treated perforations 1252-1268 with 10,000# 10/20 sand and 7200 gals lease crude. Average treating pressure 800# at 38 BPM. Treated perforations 1135-1166 with 32,000# 10/20 sand and 12,000 gals lease crude. Average treating pressure 700# at 38 BPM.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____ DEC 8 1958, 19 _____

The Atlantic Refining Co.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

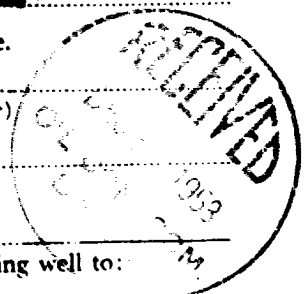
By: R.P. Carson
(Signature)

Title District Clerk

Send Communications regarding well to:

Name The Atlantic Refining Co.

Address Box 520, Casper, Wyoming



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received 7

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1. *Chlorophyll a* and *Chlorophyll b* contents were determined by spectrophotometry using the method of Lichtenthaler and Wherry (1987).

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Transported.

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