Form approved. Form 3160-5 (November 1983) Budget Bureau No. 1004-0135 UNITED STATES UNITED STATES

SUBMIT IN TRIPLICATES

Other Instructions on re-Expires August 31, 1985 (Formerly 9-331) 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT 14-20-604-1951 6. IF INDIAN, ALLOTTEE OR TRIBE HAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) UTE MTN. 7. UNIT AGREEMENT NAME WELL X WELL HORSESHOE GALLUP UNIT OTHER NAME OF OPERATOR 8. FARM OR LEASE TAME ARCO Oil and Gas Company, Div. of Atlantic Richfield Co. HORSESHOE GALLUP 3. ADDRESS OF OPERATOR 9. WHILL NO. 1816 E. Mojave, Farmington, New Mexico 87401 LOCATION OF ARLL : Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 177 10. PIBLO AND POOL, OR WILDCAT HORSESHOE GALLUP 11. SEC., T., S., M., OR BLE. AND SUBVEY OR ARMA 645'FNL, 3170'FEL SEC 33, T-31N, R-16W 14. PERMIT NO. 15. ELEVATIONS (Show whether DF. RT. GR. etc.) 12. COUNTY OR PARISE 18. STATE 5655' GL SAN JUAN Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT EXPORT OF: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CARING SHOOT OR ACIDIZE ARANDON* SHOOTING OR ACIDIZING ABANDONMENT* REPAIR WELL CHANGE PLANS (Norz: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17 DESCRIBE PROPUSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and some pertinent to this work.) ARCO Oil and Gas Company respectfully requests approval for extension of long term shut-in status on this well. Over the past two years, ARCO has reactivated several previously uneconomic long term shut-in wells and found commercial production. In addition, an ongoing CO2 feasibility study is underway which may yield significant additional oil recovery. Implementation of a CO2 flood would require the workover of existing wells, and the drilling of new wells. For these reasons, ARCO proposes that this well be maintained in the long term shut-in status so that the wellbore will be available, should future production tests indicate commercial production or should it be needed as part of a future CO2 flood. This plan eliminates the economic waste of potentially usable wellbores and promotes conservation. APPROVED FOR A PERIOD NOT TO EXCEED I YEAR. 18. I hereby certify that the foregoing is true and correct Sr. Prod Supr 08/30/89 TITLE DATE (This space for Federal or State office and) ACTING L. Mark Hollis APPROVED BY TITLE _AREA MANAGER CONDITIONS OF APPROVAL, IF ANY: NMOCD

*See Instructions on Reverse Side