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## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency	Nevejo-Ut
Allottee	
Lease No. 14-2	0-604-1951

NOTICE OF INTENTION TO DRILL			<del></del>
OTICE OF INTENTION TO CHANGE PLAN		QUENT REPORT OF WATER SHUT-OFF	
OTICE OF INTENTION TO TEST WATER		QUENT REPORT OF SHOOTING OR ACIDIZING	
OTICE OF INTENTION TO REDRILL OR I		QUENT REPORT OF ALTERING CASING	
OTICE OF INTENTION TO SHOOT OR AC		DUENT REPORT OF REDRILLING OR REPAIR.	1
OTICE OF INTENTION TO PULL OR ALTE		SUBSEQUENT REPORT OF ABANDONMENTSUPPLEMENTARY WELL HISTORY	
OTICE OF INTENTION TO ABANDON WEL		Sandoll Frac.	
(INDICATE A	BOVE BY CHECK MARK NATURE OF R	EPORT, NOTICE, OR OTHER DATA)	·
Horseshoe-Ute		June 3	•
iw NE/4 Section 33	31N 16W	e and 1980 ft. from $\mathbb{E}$ line of $\mathbb{E}$	of sec33
(14 Sec. and Sec. No.)	(Twp.) (Range)	(Meridian)	
iorseshoe Gallup Ext.	Sen Juan	New Mexico	
nte names of and expected depths to obj	. Clean Out Total Dep	VORK and lengths of proposed casings; indicate mud nt proposed work)	
i-2-59 Total Depth 1647°, Sendoli fractii sendoli fractii shots/foot) with 49,056 naximum treating pressu	DETAILS OF W. jective sands; show sizes, weights, ar ing points, and all other importar . Clean Out Total Depared Lower Gallup peri gallons oil and 50,000 are 12504, average tre	ORK and lengths of proposed casings; indicate mud nt proposed work)	7' (perfor re 1200#, Injectio
ate names of and expected depths to obj -2-59 Total Depth 1647°, Sendoil fractu shots/foot) with 49,056 asximum treating pressu	DETAILS OF W. jective sands; show sizes, weights, ar ing points, and all other importar . Clean Out Total Depared Lower Gallup peri gallons oil and 50,000 are 12504, average tre	VORK and lengths of proposed casings; indicate much proposed work)  th 1460°.  forated intervals 1393°-142'  ### sand. Breakdown pressures 900-1225*	7' (perfor re 1200#, Injectio
te names of and expected depths to obj -2-59 Total Depth 1647°. Sendoil fracts: shots/foot) with 49,056 naximum treating pressures 57.2 bbls./min. Flu	DETAILS OF W. jective sands; show sizes, weights, aring points, and all other importar.  Clean Out Total Depared Lower Gallup period Lower Gallup period gallone oil and 50,000 are 12504, average treath 1512 gals. Droppe	VORK and lengths of proposed casings; indicate much proposed work)  oth 1460°.  forated intervals 1393°-142  of sand. Breakdown pressurating pressures 900-1225°, and 34 rubber balls one time	7' (perfor re 1200*, injectio
te names of and expected depths to object of the control of the co	DETAILS OF W. jective sands; show sizes, weights, aring points, and all other importar.  Clean Out Total Depared Lower Gallup period Lower Gallup period gallone oil and 50,000 are 12504, average treath 1512 gals. Droppe	VORK and lengths of proposed casings; indicate much proposed work)  oth 1460°.  forated intervals 1393°-142  of sand. Breakdown pressurating pressures 900-1225°, and 34 rubber balls one time	7' (perfor re 1200#, Injectio
ste names of and expected depths to objoin 2-59 Total Depth 1647°.  Sendoll fractual shots/foot) with 49,056 naximum treeting pressurate 57.2 bibls./min. Fig.	DETAILS OF W.  jective sands; show sizes, weights, ar ing points, and all other important.  Clean Out Total Depared Lower Gallup period Lower Gallup periodical and 50,000 are 12504, average treash 1512 gals. Dropperiodical Company  streceive approval in writing by the case Products Company	VORK and lengths of proposed casings; indicate much proposed work)  oth 1460°.  forated intervals 1393°-142  of sand. Breakdown pressurating pressures 900-1225°, and 34 rubber balls one time	7 (performenced.