 Form (A)	<b>n 9-</b> pril 19	331 b 52)	
	Oc.		
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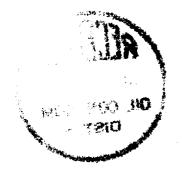
## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Ag	oncy .Ite Mountain
	Tribal Lands
Allottee _	
Lanca Na	Continue 1h-90-h0h-0

## SUNDRY NOTICES AND REPORTS ON WELLS

	1	il			1
NOTICE OF INTENTION TO DRILL	X	SUBSEQUENT REPO	RT OF WATER SHUT-O	FF	
NOTICE OF INTENTION TO CHANGE PLANS	s	SUBSEQUENT REPO	RT OF SHOOTING OR	ACIDIZING	
OTICE OF INTENTION TO TEST WATER S	SHUT-OFF	SUBSEQUENT REPOR	RT OF ALTERING CASI	NG	
OTICE OF INTENTION TO REDRILL OR R	REPAIR WELL	SUBSEQUENT REPO	RT OF REDRILLING OF	R REPAIR	
OTICE OF INTENTION TO SHOOT OR ACI	DIZE	SUBSEQUENT REPO	RT OF ABANDONMENT		
OTICE OF INTENTION TO PULL OR ALTE	R CASING	SUPPLEMENTARY W	ELL HISTORY		
OTICE OF INTENTION TO ABANDON WEL	L		**		
(INDICATE AB	BOVE BY CHECK MARK N	ATURE OF REPORT, NOT	CE, OR OTHER DATA)		
			April 23		, 19_57_
ell No. 10 is locate	ed535ft. from	$\begin{cases} S \\ S \end{cases} \text{ line and } \underline{2}$	<b>205</b> ft. from \{\bar{\psi}\}	line of sec.	. 29
(½ Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)		
Yerde Gallup	6on Juan	County	Bov	Mexico	
	jective sands; show sizes ing points, and all oth	er important proposed	work)		
e propose to drill a was an approximate total 0' 8-5/8' 25/ J-55 cas stimated formation top orrelation log will be approximately 1915', sing crude oil for drill work to be done in	ctive sands; show sizes ing points, and all other collisions. With 75 care as follows at 1875 and commendations fluid.	weights, and lengths of the important proposed over location 5°. We will eme.  We will eme.  We: Mancos.  and 5-1/2°  with 100 and	through the set and come Shale - 680' lb# J-55 cas The Tocit	Tocito for at to the ; Tocito - ing will be o will be	matica surface 1929'.
e propose to drill a wo an approximate total 0' 8-5/8' 26# J-55 cas stimated formation top orrelation log will be approximately 1985', sing crude oil for drill work to be done in ad the New Mexico Gil	ctive sands; show sizes ing points, and all other coll at the about the colling, with 75 series are as followed the colling fluid.  accordance with the colling fluid.	weights, and lengths of the important proposed over location 5. We will ease.  We will ease.  When the second over the second 5-1/2 with 100 and the second over the second ov	through the set and come Shale - 680' 14f J-55 cas . The Tocit and Regulati seion.	Tocito for at to the ; Tocito - ing will be o will be APR	1929'. 1929'. COTOG
	ctive sands; show sizes ing points, and all other coll at the about the colling, with 75 are as follows at 1875 and comented lling fluid.  accordance with and Gas Conserts	weights, and lengths of the important proposed over location 5°. We will esse.  We will esse.  When the same of the color of the same of t	through the set and come Shale - 680' 14f J-55 cas . The Tocit and Regulati seion.	Tocito for at to the ; Tocito - ing will be o will be APR	surface 1929'. Tun cored
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e propose to drill a woo an approximate total 0' 8-5/8' 25/ J-55 cas stimated formation top orrelation log will be approximately 1915', sing crude oil for drill work to be done in ad the New Maxico Oil understand that this plan of work much propany Tennessee Gas T	cetive sands; show sizes ing points, and all other collections and all other collections. With 75 cere as following with 75 cere as following fluid.  Secondance with and Gas Consents ceres approval in which we consents are consents as following fluid.	weights, and lengths of the important proposed over location 5°. We will esse.  We will esse.  When the same of the color of the same of t	through the set and come Shale - 680' 14f J-55 cas . The Tocit and Regulati seion.	Tocito for at to the ; Tocito - ing will be o will be APR tions to Block D	1929'. 1929'. COTOG



## NEW MEXICO OIL CONSERVATION COMMISSION

Forta C-128

Well Location and/or Gas Provation Plat Date IFNIESSEE GAS TRANSMISSION CO. UTE COUNTAIN TRIFE Operator Lease Well No. F-1 10 Township 31 N Section Range MUMIN Located 535 Feet From south 2205 Line, Feet From Line, San Juan 5521 County, New Mexico, G. L. Elevation Name of Producing Formation Pool Dedicated Acreage 🔣 🥒 (Note: All distances must be from outer boundaries of Section) SECTION 29 Scale- / Inch Equals 1000 Feet 1. Is this Well a Dual Comp.? Yes, NoThis is to certify that the above plat was prepared from field notes of actual surveys made by me or 2. If the answer to Question 1 is yes, are there any under my supervision and that the same are true other dually completed wells within the dedicated and correct to the best of my knowledge and belief ucreage? Yes Name March 21, 1957 Date Surveyed Position

Representing

Address

Registered Professional Engineer and Land Survey

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RECEIVED

APR 3 1957

T.G.T. CASPER