

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

790' FSL, 790' FEL, Sec.26, T-31-N, R-12-W, NMPM

5. Lease Number
NMSF-077652

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
East #8

9. API Well No.
30-045-10243

10. Field and Pool
Blanco MV/Basin DK

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☒ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - commingle

13. Describe Proposed or Completed Operations

3/20/02 MIRU. ND WH. NU BOP. TOO H w/2-3/8" tbg. SDON.

3/21/02 TIH w/bit to 6845'. Circ hole clean. TOO H w/bit. Ran GR/CCL/CBL @ 5410-3000'. TOC @ 3046'. TIH w/pkr, set @ 4300'. PT csg & cmt ret to 3000 psi, leaked. TIH w/pkr to 4980'. PT csg, circ out 4-1/2" annulus. Rls pkr & TOO H. SDON.

3/22/02 (Verbal approval from Jim Lovato, BLM, to squeeze). TIH w/pkr, set @ 4333'. PT csg, tbg, & cmt ret to 3000 psi, OK. TOO H w/pkr. Perf 2 sqz holes @ 4220'. TIH w/cmt ret, set @ 4167'. PT tbg to 2500 psi, OK. Attempt to est inj rate, circ out 4-1/2" annulus. SDON.

3/25/02 TIH w/mill to cmt ret @ 4167'. Mill out cmt ret & chase. PT csg, bleeding off. TIH & chase cmt ret to 6850'. TOO H w/mill. TIH w/pkr, set @ 4100'. PT backside to 500 psi, OK. Lwr pkr to 4130'. PT backside, leaking @ 350 psi. TOO H w/pkr. TIH w/cmt ret, set @ 4167'. PT lines to 3500 psi, OK. Pump 33 sxs Type III cmt w/2% calcium chloride (46 cu. Ft.). Displace w/16 bbls wtr. Circ out 1 bbl cmt. SDON.

3/26/02 TIH w/mill, tag cmt @ 3926'. Drill out hard cmt to 4167'. Circ hole clean. PT csg to 500 psi, OK. Mill out cmt ret. Drill out cmt to 4220'. PT csg to 500 psi, OK. TIH w/mill to PBTD @ 6850'. TOO H w/mill. SDON.

3/27/02 Perf Point Lookout @ 4446, 4448, 4470, 4496, 4502, 4522, 4574, 4592, 4629, 4681, 4682, 4691, 4696, 4702, 4704, 4708, 4726, 4733, 4762, 4768, 4821, 4834, 4884, 4890, 4899 w/30 0.28" diameter holes. Brk dwn Point Lookout. Frac Point Lookout w/3125 bbls slick water, 95,000# 20/40 AZ sand. TIH w/CIBP, set @ 3800'. Perf Lewis @ 3180, 3182, 3192, 3194, 3195, 3434, 3435, 3436, 3444, 3445, 3346, 3456, 3532, 3533, 3534, 3546, 3547, 3556, 3557, 3558, 3620, 3621, 3633, 3634, 3644, 3671, 3672, 3697, 3698, 3725, 3726, 3733, 3734, 3774 w/34 0.28" diameter holes. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

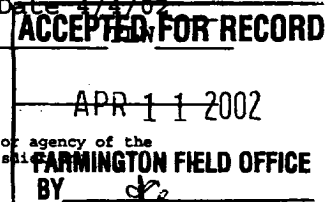
Signed [Signature] Title Regulatory Supervisor Date 4/4/02

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



3/28/02 TIH w/pkr, set @ 3792'. PT CIBP to 3000 psi, OK. Brk dwn Lewis perfs. Frac Lewis w/701 bbls 20# lnr gel, 105,000# 20/40 AZ sand, 1,278,300 SCF N2. Flow back well.

3/29/02 Rls pkr & TOO H w/pkr. TIH w/mill, tag up @ 3745'. Circ & CO to CIBP @ 3800'. Mill out CIBP @ 3800'. Circ well clean. Alternate blow & flow well.

3/29/02 Alternate blow & flow well.

3/31/02 Alternate blow & flow well.

4/1/02 Tag up @ 6525'. CO to 6850'. Mill out cmt ret @ 6850'. SDON.

4/2/02 TOO H w/mill. TIH w/mill to 6888'. Circ & CO to 6935'. TOO H w/mill. SDON.

4/3/02 TIH w/219 jts 2-3/8" 4.7# J-55 tbg, set @ 6877'. SN @ 6846'. ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DHC638az.