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LAND OFFICE		
TRANSPORTER	OIL	/
	GAS	/
OPERATOR		/
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REVENUE NOT ALLOWABLE
AND
AUTHORIZATION FOR PAYMENT OF OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

1. Operator
Aztec Oil and Gas Company
Address
Drawer 570, Farmington, New Mexico
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of ☐
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Features	Kind of Lease	Lease No.
East	9	Blanco Mesavieja	State, Federal or Fee	ST 977652
Location				
Unit Letter	N	880	Feet From The	South
		Line and	1505	Feet From The
		West		
Line of Section	25	Township	31N	Range
			12E	N.M.P.M., San Juan
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
New Mexico Tankers to Shell		Box 2151, Farmington, New Mexico
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Southern Union Gathering		Box 398, Bloomfield, New Mexico
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Two	Range
		Is gas actually connected?
		When
		NO

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X		X		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
9-9-68	9-24-68	6760	6760					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
5992 Gr	Blanco Mesavieja	4750	4784					
Perforations	4750-90, 4800-10, 4614-24, 4840-50, 2 SET					Depth Casing Shoe		
7125'								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
6-3/4"	1 1/2"	7125'		800 SX				
	2-3/8"	4784'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for rate depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
4360	2 hr		
Testing Method (pilot, back pr.)	Tubing Pressure (psi)	Casing Pressure (Black-1a)	Choke Size
back pressure	765	765	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Joe O. Allmon
(Signature)
District Superintendent
(Title)
October 9, 1968
(Date)

OIL CONSERVATION COMMISSION

APPROVED
OCT 10 1968
Original Signed by Emery C. Arnold
SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, name or number, or transporter, or other such change of condition.
Form C-104 must be filed for each well.