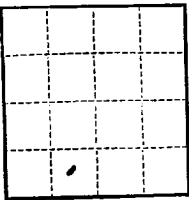


Form 9-331 b
(April 1952)

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Ignacio
Ute Mtn Tribal
Allottee 14-20-604-1950
Lease No. _____



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 23, 1961

Well No. Ute #18 is located 660 ft. from N line and 1980 ft. from E line of sec. 26
SE 3W Sec 26 T-31-N R-16-W NMPM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Horseshoe Gallup San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5525.0 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This well was spudded at 3:00 p.m. 3/13/61. Drilled 12 1/4" hole to 105' SLM. Set 3 joints of 8 5/8" O.D. 24#, J-55 casing at 100.45' and cemented with 100 sacks cement plus 2% CaCl. Cement circulated. WOC 18 hours. Tested 15 minutes. O.K. Drilled 7 7/8" hole to 1655' TD. Set 49 sacks cement. 1549.17' and cemented with 135 sacks regular mix poe. 4 1/2" casing with 1100#. O.K.

Cut notches 1481' and 1481' GR. Treated notches with 200 gals of mud acid, 50,000# 10/20 sand and 35,300 gals of lease crude. FBD 1200#. Maximum treating pressure 1200#. Minimum treating pressure 800#. Average injection rate 38 B/H.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Atlantic Refining Company
Address P. O. Box 520
Casper, Wyoming
By Arkes Finke
Title Regional Drilling Manager

14-50-00-1230
 Use With Tripoli
 Ignorance

x

61

26

March 23

xx

1980

MINN

Low Mexico

xx

080

H-10-W

T-11-W

See Text

Use 118

22 M See 26

Horizontal Gelling

Growth

XXXXXXXXXX

0.252.0

This well was spudded at 3:00 p.m. 3/17/61. Drilled 15 1/4" hole to 102' E.M.
 1" tubes of 8 7/8" O.D. 4-25 casing at 100.42' and cemented with 100
 cement plus 25 Gell. Cement circulated. 100 18 hours. Tested
 O.K. Drilled 7 7/8" hole to 102.5'. Set 10
 1249.17' and cemented with 125 sacks regular mix por-
 tland cement with 1100' O.K.

One section 102' and 10' 30" hole of same grade. 120 1200'. Maximum treating
 pressure 1200'. Minimum treating pressure 800'. Average injection rate 28 B.M.

The Atlantic Refining Company

P. O. Box 250

Casper, Wyoming

Chas. F. Miller

Regional District Manager