

NEW MEXICO OIL CONSERVATION COMMISSION

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1 ✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease
State <input type="checkbox"/> Federal <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>El Paso Natural Gas Company</b>	8. Farm or Lease Name <b>Sheets</b>
3. Address of Operator <b>Box 990, Farmington, New Mexico</b>	9. Well No. <b>1 (OWWO)</b>
4. Location of Well UNIT LETTER <b>N</b> <b>990</b> FEET FROM THE <b>South</b> LINE AND <b>1650</b> FEET FROM THE <b>West</b> LINE, SECTION <b>28</b> TOWNSHIP <b>31N</b> RANGE <b>9W</b> NMPM.	10. Field and Pool, or Wildcat <b>Blanco Mesa Verde</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>6150' GL</b>	12. County <b>San Juan</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <b>Squeeze, case &amp; fracture</b> <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is intended to workover this well in order to repair casing leak and to increase production. On a recent bradenhead test this well flowed water and gas indicating a probable casing leak.  
It is intended to test 6 5/8" casing and repair any leaks, and/or to perforate and block squeeze the casing annulus in order to stop the bradenhead flow. The open hole section will be squeezed off and the Mesa Verde will be redrilled in a sidetrack hole to avoid junk in the old hole. A full string of 4 1/2" production casing will be set and cemented. Selective zones in the Mesa Verde formation will be perforated and sand-water fractured.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed F. H. WOOD

SIGNED	TITLE <b>Petroleum Engineer</b>	DATE <b>8-1-66</b>
APPROVED BY <i>Emory C. Cline</i>	TITLE <i>Sup Dist 111</i>	DATE <b>8-3-66</b>
CONDITIONS OF APPROVAL, IF ANY:		