

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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CLM
94 FEB -7 AM 9:49
070 FARMINGTON, NM

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <p>2. Name of Operator MERIDIAN OIL</p> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M 990'FSL, 1650'FWL Sec.28, T-31-N, R-9-W, NMPM</p>	<p>5. Lease Number SF-080376A</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number Sheets #1</p> <p>9. API Well No.</p> <p>10. Field and Pool Blanco Mesa Verde</p> <p>11. County and State San Juan Co, NM</p>
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OIL CON. DIV
DIST. 3

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injunctio

13. Describe Proposed or Completed Operations

01-26-94 MOL&RU. Kill well. ND WH. NU BOP.

01-27-94 TIH w/tbg. Set cmt ret @ 4409'. PT tbg 1500#, ok. Load hole w/51 BW. Cmt w/144 sx Class "B" cmt under retainer, and 6 sx Class "B" on top of ret. Dispalce w/15 BW. TOC @ 4330'. Pull up 3 jts, pump 9 bbl 9 ppg mud to 3750'. Pull up 16 jts.

01-28-94 Est circ down csg. Shoot off 4 1/2" @ 3782'. TIH w/spear. TOOH w/118 jts csg. SD for weekend.

02-01-94 TIH to 3840'. Est circ. Spot 30 sx Class "B" w/2% calcium chloride @ 3840', displaced to 3662'. Pull up to 3608'. Pump 20 bbl 9# mud 3608-3033'. Pull up to 3072'. WOC. TIH, tag plug @ 3584'. Pull up to 3033'. Perf 4 holes. TIH to 3072'. SDFN.

02-02-94 Est circ. Spot 126 sx Class "B" cmt @ 3080', displaced to 2334'. Pull up to 2323'. Reverse circ. TIH, tag plug @ 2380'. Est circ @ 2376'. PT csg, leak @ 0.5 BPM @ 400 psi. Pump 20 bbl 9# 45 vis mud 2376-1815'. Perf 4 holes @ 1815'.

02-03-94 TIH, could not set ret. Rec'd approval f/J. Ruybalid of BLM to set inside outside plug without cmt ret. TIH to 1862'. Spot 120 sx Class "B" cmt w/2% calcium chloride @ 1862', displaced to 1162'. Pull up to 1004'. Squeezed 40 sx Class "B" behind csg. Held 1200#/30 min. TOOH. PT csg 500#, ok. TIH, tag cmt @ 1503'. Spot 40 bbl 9# 45 vis mud 1503-363'. LD tbg. Perf @ 363'. Could not circ out bradenhead. Rec'd approval f/J. Ruybalid of BLM to set inside plug to surface. TIH to 380'. Spot 72 sx Class "B" cmt, circ good cmt to surface. ND BOP. Cut off WH. Install dry hole marker. Released rig. Well P&A'd.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 2/4/94

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

APPROVED

FEB 04 1994

DISTRICT MANAGER

REPROD