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U.S.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico Jan. 2, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southern Union Production Co. Federal Well No. 1-25, in NE 1/4 SW 1/4,
(Company or Operator) (Lease)
K, Sec. 25, T. 31N, R. 13W, NMPM, Basin Dakota Pool
San Juan County. Date Spudded Nov. 17, 1962 Date Drilling Completed Dec. 5, 1962

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5884 Total Depth 6920 PBD 6886

Top Oil/Gas Pay 6660 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6660-6674, 6704-6710; 6725-6740

Open Hole --- Depth 6920 Depth 6886
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

(FOOTAGE)
Tubing, Casing and Cementing Record

Size	Feet	Size
3-5/8"	289	160
4-1/2"	6920	410 cu. ft.
1-1/2"	6686	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1832 MCF/Day; Hours flowed 3 hrs.

Choke Size 3/4 Method of Testing: One point back pressure.

CAOF = 2.112

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sand water frac w/63,000# 20-40 sand and 84,714 gals. water w/320 cu. ft. CO2/BSI.

Casing Press. 1784 psi Tubing Press. 1782 Date first new oil run to tanks

Oil Transporter 90% Plateau, Inc. and 10% New Mexico Tankers

Gas Transporter Southern Union Gas Company

Remarks: Baker Stage Collar set at 4898. Cemented thru stage collar w/750 cu. ft. of 40% Diacel "D" cement.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 28 1963, 19.....

SOUTHERN UNION PRODUCTION COMPANY
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed by W. B. Smith

Title DEPUTY OIL & GAS SUPERVISOR DIST. NO. 3

By: Gilbert D. Noland, Jr.

Title Drilling Superintendent

Send Communications regarding well to:

Name L. S. Muennink

Address P. O. Box 808, Farmington, New Mexico