

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Water Injection Well

2. Name of Operator

Vantage Point Operating Company

3. Address and Telephone No.

2401 Fountain View Dr., Suite 700, Houston, TX 77057

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

P-29-31N-16W, 560' FSL & 417' FEL

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-603-734

6. If Indian, Allottee or Tribe Name

Navajo

7. If Unit or CA, Agreement Designation

Horseshoe Gallup

8. Well Name and No.

HGU #21

9. API Well No.

30-045-10293

10. Field and Pool, or Exploratory Area

Horseshoe Gallup

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other MIT, LTSI
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

09-22-92 Pressure tested casing-tubing annulus to 720 psi with no loss in pressure in 30 minutes. Witnessed by D. Fairhurst/NMOCD and K. Lingo/EPA Consultant.

Due to the declining price of oil and current economic conditions, Vantage would like to maintain long term shut-in status on the above mentioned well until it is economically feasible to return it to active injection.

RECEIVED
JUN - 2 1994
OIL CON. DIV.
DIST. 3THIS APPROVAL EXPIRES 06 22 1995
SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Signed Diana K. FairhurstTitle Consulting EngineerDate 4/27/94

(This space for Federal or State office use)

Approved by _____

Conditions of approval, if any: _____

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

APPROVED

MAY 19 1994

HISTORIC APPROPRIATE

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

CONDITIONS OF APPROVAL:

This Shut-In approval is contingent upon conducting a casing integrity test by SEP 22 1995. Mark Kelly with the Farmington Office is to be notified at least 48 hours prior to conducting the casing integrity test (505-599-8907). If the casing test fails, you will be required to submit your plans to repair the casing or plug and abandon the well.

Office Hours: 7:45 a.m. to 4:30 p.m.