U. S. LAND OFFICE	
SERIAL NUMBER	Sents Fe
LEASE OR PERMIT TO	PROSPECT

## DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

gast 2 7 1959

## LOG OF OIL OR GAS WELL

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Vell No. Sec. W. John R. Meridian Rosenbo Calling Country  ocation of the Sec. W. John and John Hilling Sec. W. Meridian Rosenbo Calling Sec. W. John and John Line and John Line of The information given herewith is a complete and correct record of the well and all we far as can be determined from all available records.  Signed Title  The summary on this page is for the condition of the well at above date of the second of the well and all well are second of the well are seco	Elevation (Derick floor relative state) vork done thereon  19  1908
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far as can be determined from all available records.  Signed  Title  The summary on this page is for the condition of the well at above date. It is a condition of the well at a condit	19
ate	19
Title The summary on this page is for the condition of the well at above date. Its left to summence drilling  OIL OR GAS SANDS OR ZONES  (Denote gas by G)  O. 1, from to No. 4, from to No. 5, from 127  D. 2, from 126  IL28  IMPORTANT WATER SANDS  O. 1, from to No. 4, from to No. 3, from to No. 2, from to No. 4, from to No. 4, from to No. 2, from to No. 4, from to No. 1, from No. 1, from to No. 1, from No. 1, from to No. 1, from No.	19
The summary on this page is for the condition of the well at above date. The summer of this page is for the condition of the well at above date. The summer of the summer	19
OIL OR GAS SANDS OR ZONES  (Denote gas by G)  1.1, from  1.26  1.27  1.28  1.2	1308
OIL OR GAS SANDS OR ZONES   (Denote gas by G)	1208
Denote gas by G    No. 4, from	1308
22, from to No. 5, from to No. 6, from to No. 6, from to No. 3, from to No. 3, from to No. 3, from to No. 3, from to No. 4, from to No. 4, from to No. 4, from to CASING RECORD    Value   Val	1308
No. 6, from to   1288   IMPORTANT WATER SANDS     1, from to No. 3, from to   No. 4, from to   No. 4, from to   No. 4, from to   CASING RECORD	l Purpose
IMPORTANT WATER SANDS  1. 1, from to No. 3, from to No. 4, from to CASING RECORD  CASING RECORD  Threads per Make Amount Kind of shoe Cut and pulled from From Town to Casing Weight per foot Inch Make Amount Kind of shoe Cut and pulled from From Town to Casing Weight and Amount Kind of shoe Cut and pulled from Town town town town town town town town t	l Purpose
MUDDING AND CEMENTING RECORD  To No. 3, from to No. 4, from to CASING RECORD  Make Amount Kind of shoe Cut and pulled from Ferforated From To CASING RECORD  Mudding Veight Inch State 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	l Purpose
CASING RECORD    Compared to No. 4, from to CASING RECORD     Compared to Casing Record   Perforated From   Perforated F	l Purpose
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Weight Threads per inch Make Amount Kind of shoe Cut and pulled from From Cut and pulled from Fr	Purpose
MUDDING AND CEMENTING RECORD  Ze Ing Where set Number sacks of ceraent Method used Mud gravity Amour	Purpose
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MUDDING AND CEMENTING RECORD    Ze   Ing   Where set   Number sacks of ceraent   Method used   Mud gravity   Amour     2	
MUDDING AND CEMENTING RECORD  Ze ling Where set Number sacks of ceraent Method used Mud gravity Amour  A 105.00 115.02 130 9.0	
Where set Number sacks of ceraent Method used Mud gravity Amour  13 105 00 115 Purp plus 9.0  13 105 02 130 9.0	de la
Where set Number sacks of ceraent Method used Mud gravity Amour  13. 105.00 115 240 240 240 240 240 240 240 240 240 240	200
Number sacks of ceraent Method used Mud gravity Amour  13 105 00 115 pure plug 9.0  13 13 105 00 116 pure plug 9.0	
78 105.00 115 pump plug 9.0 72 1345.02 130 pump plug 9.0	nt of mud used
78 105,00 115 purp plus 9.0 72 1365,02 130 purp plus 9.0	
SHOOTING RECORD  Size Shell used Explosive used Quantity Date Depth shot Depth	h cleaned out
TOOLS USED	
tary tools were used from feet to feet, and from fee	t tofeet
ole tools were used from feet to feet, and from feet	t to feet
DATES, 19, Put to producing	
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The production for the first 24 hours was barrels of fluid of which 20-59% value of the production for the first 24 hours was barrels of fluid of which 20-59% value of the production for the first 24 hours was barrels of fluid of which 20-59% value of the production for the first 24 hours was barrels of fluid of which 20-59% value of the production for the first 24 hours was barrels of fluid of which 20-59% value of the production for the first 24 hours was barrels of fluid of which 20-59% value of the production for the first 24 hours was barrels of fluid of which 20-59% value of the production for the first 24 hours was barrels of fluid of which 20-59% value of the production for the first 24 hours was barrels of fluid of which 20-59% value of the production for the first 24 hours was barrels of fluid of which 20-59% value of the production for the production	vas oil;%
If gas well, cu. ft. per 24 hours	
Rock pressure, lbs. per sq. in.	us
EMPLOYEES	
, Driller	
Driller	, Driller
FORMATION RECORD	
FROM— TOWAL FEET FORMATION	
	1
O 1164 Mences	
1340 Gellup	\ \
	A. No.
Anana Lanar	
irst Fracture Treatment Treated perferations 1297-1308 and 1286-1288 with 15,000# 10/20 many	1 and 16-1-22
	i and 16,422
irst Fracture Treatment Treated perferetions 1297-1308 and 1286-1288 with 15,000# 10/20 sand gallons lease crude. Average injection pressure 1550# at 32 3P/A.	-
irst Fracture Treatment Treated perferations 1297-1308 and 1286-1228 with 15,000# 10/20 sand gallons lease crude. Average injection pressure 1550# at 32 3P/A.  second Fracture Treatment Treated perforations 1206-1230 and 1196-1198 with 15,000# 10/26 sand	-
irst Practure Treatment Treated perferations 1297-1308 and 1286-1288 with 15,000# 10/20 sand gallons lease crude. Average injection pressure 1650# at 32 BP/k.	-
Fracture Treatment Treated perferations 1297-1308 and 1286-1228 with 15,000# 10/20 sand gallons lease crude. Average injection pressure 1550# at 32 3P/A.  second Practure Treatment Treated perforations 1206-1230 and 1196-1198 with 15,000# 10/26 sand	-
irst Fracture Treatment Treated perferations 1297-1308 and 1286-1288 with 15,000# 10/20 sans gallons lease crude. Average injection pressure 1550# at 32 3P/A.  count Fracture Treatment Treated perforations 1206-1230 and 1196-1198 with 15,000# 10/2/2 sans	-

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