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Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-09 See Instructions at Bottom of Page

11

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizzos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Content   Cont	ARCO Oil and Gas C	l and Gas Company, Siv. of Atlantic Richfi					eld Co. 3004510294				
(a) for Filing (Check proper box)  Change in Transporter of Change at Transporter of periods operator  Canage and Transporter of Change at Condensate  Township  Unit Letter  Well No.  Post Name, lackuling Formation  Well No.  Fost From The SDUTH Line and SSEE, Feet From The AEST Line  Section 1 Township  Range No.  NOTES STEE THOU TO TOWNSHIP  NOTES TOWNSHIP  A Authorized Transporter of Oil Township  Fost From The SDUTH Line and SSEE, Feet From The AEST Line  Section 1 Township  Range No.  NOTES STEE THOU TOWNSHIP  Range No.  NOTES TOWNSHIP  Address (Give address to which approved copy of this form is to be sent)  SECOND TOWNSHIP  Address (Give address to which approved copy of this form is to be sent)  SECOND TOWNSHIP  Address (Give address to which approved copy of this form is to be sent)  SECOND TOWNSHIP  Address (Give address to which approved copy of this form is to be sent)  SECOND TOWNSHIP  Address (Give address to which approved copy of this form is to be sent)  SECOND TOWNSHIP  Address (Give address to which approved copy of this form is to be sent)  SECOND TOWNSHIP  Address (Give address to which approved copy of this form is to be sent)  SECOND TOWNSHIP  Address (Give address to which approved copy of this form is to be sent)  SECOND TOWNSHIP  Address (Give address to which approved copy of this form is to be sent)  SECOND TOWNSHIP  Address (Give address to which approved copy of this form is to be sent)  SECOND TOWNSHIP  Address (Give address to which approved copy of this form is to be sent)  SECOND TOWNSHIP  Address (Give address to which approved copy of this form is to be sent)  SECOND TOWNSHIP  Address (Give address to which approved copy of this form is to be sent)  SECOND TOWNSHIP  Address (Give address to which approved copy of this form is to be sent)  SECOND TOWNSHIP  Address (Give address to which approved copy of this form is to be sent)  SECOND TOWNSHIP  Address (Give address to which approved copy of this form is to be sent)  SECOND TOWNSHIP  Address (Give address to which approved co	Address				-			<u>-</u>			
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If Authorized Transporter of Casinghead Gas	III. DESIGNATION OF TRA	NSPORT			ND NATU						
Authorized Transporter of Cassinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sext)  producted oil or liquids, shoot of tanks.  Unit Sec. Twp. Rge. Is gas actually connected? When?  coduction is communified with that from any other lease or pool, give communified of the sext	•		or Conde	15ME		1					nt)
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.