(Formerly 9-331) <b>DEPARTMEN</b>	TED STATES T OF THE INTERIOR LAND MANAGEMENT	SUBMIT IN TRIPLICATE* OR (Other instructions on re- OR verse side)	Form approved.  Budget Bureau No. 1004-0 Expires August 31, 1985  5. LEASE DESIGNATION AND SERIAL
	AND REPORTS C	ON WELLS ick to a different reservoir.	14-20-603-734  6. IF INDIAN, ALLOTTEE OR TRIBE NO
OIL CAS OTHER	FOR PERMIT— TOP SUCE PR	poesis.)	NAVAJO 7. UNIT AGREMENT NAME
ARCO Oil and Gas Company, Div. of Atlantic Richfield Co.			HORSESHOE GALLUP U  8. FARM OR LEASE WANE  HORSESHOE GALLUP
1816 E. Mojave, Farmin Ligitation of Melli (Report location clearly)			9. WELL NO.
See also space 17 below.) At surface			HORSESHOE GALLUP
660'FSL, 702'FWL			SEC 30, T-31N, R-1
14. PERMIT NO. 15.	SLEVATIONS (Show whether DF, 555)	FT. GR. etc.)	12. COUNTY OR PARISH 12. STATE SAN JUAN NM
		iture of Notice, Report, or Ol	
NOTICE OF INTENTION TO	D:		NT REPORT OF:
	LE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other)	ALTERING WELL ALTERING CASING ABANDONMENT*  f multiple completion on Well ion Report and Log form.)
ARCO Oil and Gas Compaterm shut-in status on several previously une production. In additimay yield significant would require the work For these reasons, ARC shut-in status so that tests indicate commerc CO2 flood. This plan wellbores and promotes  ARCO Oil and Gas Compater Shut-in status on the work For the series of the work For these reasons, ARC shut-in status so that tests indicate commerc CO2 flood. This plan wellbores and promotes  ARCO Oil and Gas Compater Shut-in status on several production. In additional status of the work For these reasons, ARC shut-in status so that tests indicate commerc CO2 flood. This plan wellbores and promotes	this well. Over conomic long term on, an ongoing CO additional oil recover of existing the wellbore will ial production or eliminates the econservation.	the past two years, A shut-in wells and for 2 feasibility study is covery. Implementation wells, and the drilling is well be maintained be available, should should it be needed onomic waste of potentials.	aRCO has reactivated und commercial sunderway which on of a CO2 flood ng of new wells. d in the long term d future production as part of a future
OIL CON	i. DIV	VAL EXPIRES	
DIST.  3. I hereby certify that the foregoing is true as			APPROVED
SIGNED Daying	TITLE Sr.	Prod Supr	DATE 08/30/89
(This space for Federal or State effice use)  APPROVED BY	TITLS		DEC: 0 4 1989
CONDITIONS OF APPROVAL, IF ANY:			

\*See Instructions on Reverse Side

ARÈA MANAGER FARMINGTON FIESOURCE AREA