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DISTRIBUTE	774		
SARTATE			
FILE		/	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	GAS		
OPLRATOR		3	
PRORATION OFFICE		1	İ

	SARTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GIL GAS OPERATOR 3	REQUEST FO	OR ALLOWABLE AND ISPORT OIL AND NATURAL GAS	Superacides Old C-104 and (,) Effective 1-1-65		
1.	Operation OFFICE					
	1 4/2/70					
	Change in Transporter of: Other (Please explain) Effective 4/1/79 Assumed name for formerly Atlantic Richfield Company.					
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND LI	EASE Well No., Pool Name, Including For	rmaticu Kind of Lease	Lease No.		
Horseshoe Gallup Unit 12 Horseshoe Gallup State, Federal or Fee Fed. 14-08						
Unit Letter 1: 660 Feet From The South Line and 1980 Feet From The West						
	Line of Section 29 Town	st.ip 31N Range	16W , NMPM, San	Juan County		
Ш.	DESIGNATION OF TRANSPORTI	ER OF OIL AND NATURAL GAS	S Address (Give address to which approve	d copy of this form is to be sent)		
	Name of Authorized Transporter of CII [Water Injection Well			ddress to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Castaghead Gas or Dry Gas						
	If well produces eil er liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When			
	If this production is commingled with			Plug Back Same Hesty, Diff, Rest.		
31	Designate Type of Completion		New Well Workover Deepen	Plug Back Same Hesty. Diff. Rest.		
•	1	Date Compl. Ready to Prod.	Total Derth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!I/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
			O CEMENTING RECORD	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	57000		
				-d must be count to or exceed top allow-		
•	OIL WELL	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or excaple for this depth or be for full 24 hours) II. WELL Producing Method (Flow, pump, gas lift, etc.)				
	Date First New Oil Run To Tanks		Casing Pressure	Choke Size		
	Length of Test	Tubing Pressure	·	Gao MCF		
	Actual Prod. During Test	Oil-Hbla.	Water - Bble.			
	OAC WELL					
	Actual Prod. Tost-MCF/D	Length of Test	Bbls. Cendensate, MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
1	VI. CERTIFICATE OF COMPLIAN	MAR 1 2 12/2		TION COMMISSION 2 1979		
	I hereby certify that the rules and regulations of the Oil Conservation Commitsion have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed 1	Original Signed by A. R. Kendrick		
Accounting Supervisor (Inte)			TITLE	TITLE		
			This form is to be filed in compliance with RULE 1104. If this is a request for silowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation will taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for silowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of conditions.			
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