

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

RECEIVED  
BLM  
Lease Designation and Serial No.

14-20-603-734

SUNDY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to deepen or reentry  
to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

57 AUG 19 11 22 AM  
Indian Allottee or Tribe Name

Navajo

7. If Indian, Agreement Designation

1. Type of Well  
☐ Oil ☐ Gas ☒ Other Water Injection Well

Horseshoe Gallup Unit

2. Name of Operator  
Vantage Point Operating Company

8. Well Name and No.

Horseshoe Gallup Unit #12

3. Address and Telephone No.  
5801 E. 41st Street, Suite 1001, Tulsa, OK 74135 918-664-2100

9. API Well No.  
3004510299

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

10. Field and Pool, or Exploratory Area

Horseshoe Gallup

660' FSL & 1980' FWL Sec. 29-T31N-R16W

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Activation

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple  
completion on Well Completion or  
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Vantage Point Operating Co. hereby notifies the Bureau of Land Management that the subject well

was reactivated as an injector on August 9, 1991. The well was shut-in in 1990 and currently has approved

long term shut-in status. The well has recently tested 100 BWIPD at 840 psig. The injected water

is delivered via an injection trunkline from 'B' Plant located at SE SE SE Sec. 30-T31N-R17W.

The well's injected volumes and pressures will be reported monthly.

RECEIVED  
SEP 12 1991  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Jeff L. Parker Title Sr. Production Engineer Date 8/14/91

This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_ Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the U. S. any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side