

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other WIW	5. Lease Designation and Serial No. 14-20-603-734
2. Name of Operator Central Resources, Inc.	6. If Indian, Allottee or Tribe Name Navajo
3. Address and Telephone No. P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325	7. If Unit or CA. Agreement Designation Horseshoe Gallup Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) N = 660 FSL, 1980' FWL, Sec. 29, T31N, R16W	8. Well Name and No. HSGU #12
	9. API Well No. 30-045-10299
	10. Field and Pool, or Exploratory Area Horseshoe Gallup
	11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other MIT	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Central Resources, Inc. performed a mechanical integrity test on the subject well on 8/20/96. The casing/tubing annulus was tested to 905 psi for 30 minutes. The test was witnessed by Melvin Capitan Jr. of the Navajo EPA and accepted by NMOCD.

RECEIVED
APR 16 1997
OIL CON. DIV.
BUREAU

RECEIVED
APR 11 1997
BUREAU

14. I hereby certify that the foregoing is true and correct
Signed Gregory E. McIntosh Title Production Engineer Date 4/16/97

(This space for Federal or State office use)
Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

*See Instruction on Reverse Side

ACCEPTED FOR RECORD

APR 14 1997

FARMINGTON DISTRICT OFFICE

NMOCD

BY

Smm