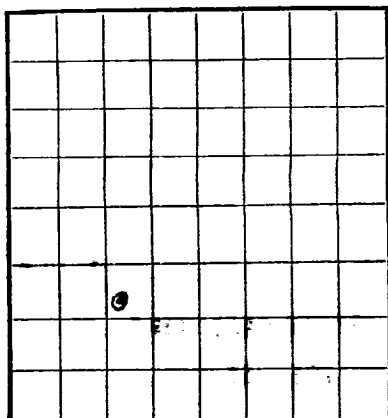


Santa Fe

U. S. LAND OFFICE 078464

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

RECEIVED
APR 25 1960
OIL CON. COM.
DIST. 3
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Denver 2, Colorado

LOCATE WELL CORRECTLY
CONSOLIDATED OIL & GAS, INC.

2112 Tower Bldg., 1700 Broadway,

Company Consolidated Oil & Gas, Inc. Designated Dakota
Lessor or Tract Payne Field Payne State New Mexico
Well No. 1030 Sec. 36 T. 31N R. 43W Meridian 10N County San Juan
Location 1030 ft. N of S Line and 840 ft. W of W Line of Section 26 Elevation 5780 ft.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 4/19/60 Signed George S. Hanna Title Production Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling 2/9/60, 1960 Finished drilling 3/12/60, 1960

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 6536 to 6645 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4	32	8	H-40	213	Guide				Surface
5-1/2	15.5	8	J-55	6757	Float				Production
1-1/4	2.4	10		6593					Tubing
*Jet slot 6710, 6745, 6691; Jet perf 3/8 hole/ft: 6664-6666, 6589-6591, 6599-6601, 6612-6614. Jet Perf 1/2 hole/ft: 6624-6626, 6540-6580.									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	213	230 2% gel	Pump & Plug		
5-1/2	6757	250 6% gel	"		

PLUGS AND ADAPTERS

Heaving plug—Material MONCO Cast Iron Length 4 1/2' Depth set 6675'
Adapters—Material Dump 27' Calceal on top of Bridge Plug Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 6760 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES 3-hr. Initial Potential Test

Put to producing 4/16/60, 1960

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours ACF 1500 MCFD Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 2013

EMPLOYEES

_____, Driller _____, Driller
HARON DRILLING CO., _____, Driller _____, Driller
Contractor

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
LOG TOPS:			
		1952	Pictured Cliffs
		3487	Mesa Verde
		3700	Cliffhouse
		3880	Manefee
		4330	Point Lookout
		4620	Mancos
		5702	Gallup
		6395	Greenhorn
		6470	Graneros
		6523	Dakota

