

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency _____

Window Book _____

Allottee Navajo TribalLease No. 11-20-603-734

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	☒
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 4, 1959

Well No. 38 is located 660 ft. from S line and 1980 ft. from E line of sec. 29SW SE Sec. 29 31 N 16 W N.H.P.M.
(34 Sec. and Sec. No.) (Twp.) (Range) (Meridian)Horseshoe Gallup San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)The elevation of the ground above sea level is 5389.7 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

Spudded 9:00 AM, 5-4-59. Drilled to 96' GL. Ran 3 joints 8-5/8" OD 2 1/2" J-55 casing = 92.46' Set at 93.46' and cemented with 115 sacks common cement + 3% CaCl. Job complete 6:30 P.M., 5-6-59. WOC 10 days. Tested 8-5/8" casing with 500' 30 minutes, OK. Started drilling plug 8:00 PM, 5-16-59. Drilled to 1370'. Ran Induction ES and SP Sonic logs, their T.D. 1362'. Drilled to 1370' TD. Ran 12 joints 4 1/2" OD 9.5" J-55 casing = 1354.61'. Set at 1363.81' and cemented with 150 sacks Pozmix. Plug down 10:00 PM, 5-21-59. WOC 31 hours. Tested 4 1/2" casing with 1000' 30 minutes, OK. Ran Gamma Ray Correlation log, their TD 1335'. Perforated 1302-1311' Sch = 1299-1308' GR with 36 jets. Treated perforations with 40,000# 10/20 sand in 12,138 gallons lease crude. FPD 3200-3700#. Average treating pressure 1300#, average injection rate 24.9 BPF. Job complete 10:00 AM, 5-23-59. Perforated 1173-1178' & 1185-1200' Sch = 1170-1175' & 1182-1197' GR with 80 jets. Treated perforations with 60,000# 10/20 sand in 15,666 gallons lease crude. FPD 2700-3950#. Average treating pressure 1200#, average injection rate 26.4 BPF. Job complete 1:00 P.M., 5-23-59.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Atlantic Refining CompanyAddress P. O. Box 520Casper, WyomingBy A. O. KlopferTitle Drilling Superintendent



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CONFIDENTIAL - SECURITY INFORMATION

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