

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

## SUBMIT IN TRIPLICATE

## 1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Water Injection Well

## 2. Name of Operator

Vantage Point Operating Company

## 3. Address and Telephone No.

2401 Fountain View Dr., Suite 700, Houston, TX 77057

## 4. Location of Well (Range, Sec., T., R., M., or Survey Description)

L-27-31N-16W, 1650' FSL &amp; 330' FWL

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 19935. Lease Designation and Serial No.  
14-20-604-1951

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

Horseshoe Gallup

8. Well Name and No.

HGU #162

9. API Well No.

30-045-10305

10. Field and Pool, or Exploratory Area

Horseshoe Gallup

11. County or Parish, State

San Juan, New Mexico

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Interest
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☒
- Other MIT, LTSI

- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-07-91 Pressure tested casing-tubing annulus to 380 psi with no loss in pressure for 15 minutes. Witnessed by D. Foust/NMOCD.

Due to the declining price of oil and current economic conditions, Vantage would like to maintain long term shut-in status of the above mentioned well until it is economically feasible to return it to active injection.

RECEIVED  
JUN - 2 1994

THIS APPROVAL EXPIRES OCT 07 1994

OIL CON. DIV.

ATTACHED FOR  
COPIATIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Signed Dianne K. SchubertTitle Consulting EngineerDate 4/27/94

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

RECEIVED  
MAY 10 1994  
BUREAU OF LAND MANAGEMENT

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA  
1235 LA PLATA HIGHWAY  
FARMINGTON, NEW MEXICO 87401

CONDITIONS OF APPROVAL:

This Shut-In approval is contingent upon conducting a casing integrity test by OCT 07 1994. Mark Kelly with the Farmington Office is to be notified at least 48 hours prior to conducting the casing integrity test (505-599-8907). If the casing test fails, you will be required to submit your plans to repair the casing or plug and abandon the well.

Office Hours: 7:45 a.m. to 4:30 p.m.